

# Ferrellgas Partners, L.P. Reports Third Quarter 2021 Results

June 14, 2021

- Financial Highlights
  - Gross Profit increased by \$30.2 million, or almost 13%, compared to the prior year period as a result of a \$.06 increase in gross margin per gallon and 13.3 million higher gallon volumes.
  - Operating Income for the quarter increased by \$25.4 million.
  - Tank Exchange selling locations now total 62,400, up over 4,000 from prior year, contributing to a 22% growth in volumes.
  - Ferrellgas Partners, L.P. and Ferrellgas Partners Finance Corp. successfully emerge from bankruptcy and completed the financial restructuring plan.
- Company Highlights
  - The Ferrellgas Management Development Program, a diverse leadership, management and mentorship program, proudly placed 11 graduates in operations management positions across the country.
  - Ferrellgas launched Ferrell University, a professional development program for current Ferrellgas employees in all roles throughout the company.
  - Ferrellgas partnered with Operation BBQ to provide relief to storm impacted areas in southern United States.
  - Ferrellgas joins newly formed The World LPG Association Youth Council Steering Committee.

OVERLAND PARK, Kan., June 14, 2021 (GLOBE NEWSWIRE) -- Ferrellgas Partners, L.P. (OTC: FGPR) ("Ferrellgas" or the "Company") today reported financial results for its third quarter ended April 30, 2021.

"At Ferrellgas, we continue to focus on the disciplined execution of our operating strategy and delivering a memorable customer experience. By investing in our employees and technology we continue to place customer service at the center of our growth strategy," said James E. Ferrell, Chief Executive Officer and President. "We are excited for the recent graduates of our unique Management Development Program, who are now joining our high-performing field operations across the company. These new leaders, like our tenured managers, are committed to creating value for our customers and the communities we serve."

The Company's strong performance continues and strengthened during the third quarter of fiscal 2021, leading to a \$25.4 million increase in operating income. The Company sold 260.2 million propane gallons for the quarter, compared to 246.8 million in the same quarter last year. Sales volumes grew by 13.9 million gallons. Margin per gallon for the quarter was \$.064, or 7% higher than the prior year, attributable to strategic product positioning, sound supply chain logistics, and a growing customer base. The National Accounts channel performed 10.8% higher in volume than the prior year quarter. Also contributing to a strong gallon performance are right-timed deliveries that shifted gallons into this quarter, additional marketing on key consumer platforms, improved use of marketing analytics, and weather that was 8% colder than the prior-year quarter. Blue Rhino tank exchange sales continued to grow due to further market share penetration, national marketing strategies, and continued growth in backyard and outdoor appliance usage.

Overall gallon performance contributed to an increase in gross margin of \$30.2 million, or 13% higher than prior year. Highlighting the Company's delivery efficiency strategies, in response to increased volumes, operating expenses increased a nominal 2.5% while decreasing 2.7% per unit. The Company demonstrated continued operational excellence on its strategic initiative of delivering gallons more efficiently, which led to a significant containment of operating expenses during the quarter. Decreased labor expense, less miles driven to deliver more volume, and better utilization of our fleet resulted in less fuel consumed and fewer repairs and maintenance.

The third quarter continues to demonstrate Ferrellgas' strength as a high-performing, customer-centric, technology enabled, logistics company. As the Company continues to transform, an emphasis on leadership development, excellence in operational expense management, and implementation of logistics fundamentals continue to increase efficiency and profitability. Strong execution by high-performing managers and an agile workforce of essential workers is driving morale and high performance throughout the Company, both in the field and in corporate locations.

For this quarter, the Company reported a net loss attributable to Ferrellgas Partners, L.P. of \$66.8 million, or \$15.25 per common unit, compared to the prior year quarter of a net loss of \$15.4 million, or \$3.14 per common unit. The current quarter loss is primarily attributable to the \$109.9 million loss on extinguishment of debt incurred through our successful restructuring transactions, as compared to \$37.4 million in the prior year quarter. Adjusted EBITDA, a non-GAAP measure, increased by \$26.9 million, or 29.0%, to \$119.2 million in the current quarter compared to \$92.4 million in the prior year quarter.

"Our performance is made possible through our focus on customer service and being a trusted partner for warmth, support of agriculture, autogas, and other critical needs," Ferrell added. "Performance is further strengthen by the incredibly dedicated employees of Ferrellgas and their unwavering commitment to our customers, partners, and communities. Our people continue to generate strong results, while spending less on controllable costs.

We are also investing in our customers, employees, and cutting edge technology. I could not be more proud of our people and the continued transformation of the company."

As previously announced, on January 11, 2021, Ferrellgas Partners and Ferrellgas Partners Finance Corp. commenced the Chapter 11 Cases by filing voluntary petitions for relief under chapter 11 of the Bankruptcy Code in the Bankruptcy Court. On March 5, 2021, the Bankruptcy Court entered an order confirming the restructuring plan. On March 30, 2021, Ferrellgas Partners and Ferrellgas Partners Finance Corp. emerged from bankruptcy. The Company also completed its financial restructuring greatly improving the health of its balance sheet and paving the way for future prosperity.

### **About Ferrellgas**

Ferrellgas Partners, L.P., through its operating partnership, Ferrellgas, L.P., and subsidiaries, serves propane customers in all 50 states, the District of Columbia, and Puerto Rico. Ferrellgas employees indirectly own 1.1 million common units of the partnership, through an employee stock ownership plan. Ferrellgas Partners, L.P. filed a Form 10-K with the Securities and Exchange Commission on October 15, 2020. Investors can request a hard copy of this filing free of charge and obtain more information about the partnership online at <a href="https://www.ferrellgas.com">www.ferrellgas.com</a>.

#### **Forward Looking Statements**

Statements in this release concerning expectations for the future are forward-looking statements. A variety of known and unknown risks, uncertainties and other factors could cause results, performance, and expectations to differ materially from anticipated results, performance, and expectations. These risks, uncertainties, and other factors include those discussed in the Form 10-K of Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P., and Ferrellgas Finance Corp. for the fiscal year ended July 31, 2020, and in other documents filed from time to time by these entities with the Securities and Exchange Commission.

### Contacts

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### FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (in thousands, except unit data)

#### (unaudited)

ASSETS	A	pril 30, 2021	 July 31, 2020		
Current Assets:					
Cash and cash equivalents (including \$11,500 and \$95,759 of restricted cash at April 30, 2021 and July 31, 2020, respectively)	\$	222,849	\$ 333,761		
Accounts and notes receivable, net (including \$103,703 of accounts receivable pledged as					
collateral at July 31, 2020)		170,516	101,438		
Inventories		69,742	72,664		
Prepaid expenses and other current assets		73,984	 35,944		
Total Current Assets		537,091	543,807		
Property, plant and equipment, net		582,838	591,042		
Goodwill, net		246,946	247,195		
Intangible assets, net		97,560	104,049		
Operating lease right-of-use asset		93,341	107,349		
Other assets, net		86,914	74,748		
Total Assets	\$	1,644,690	\$ 1,668,190		
LIABILITIES, MEZZANINE AND EQUITY	-				
Current Liabilities:					
Accounts payable	\$	54,320	\$ 33,944		
Current portion of long-term debt		1,565	859,095		
Current operating lease liabilities		26,669	29,345		
Other current liabilities		178,514	 167,466		
Total Current Liabilities		261,068	1,089,850		

1,443,095

78,498

51,427

1,646,396

89,022

51,190

Long-term debt Operating lease liabilities Other liabilities

Contingencies and commitments

Mezzanine Equity:

Senior preferred units (700,000 units outstanding at April 30, 2021)	651,854	_	
Equity:			
Common unitholders			
Class A (4,857,605 units outstanding at April 30, 2021 and July 31, 2020)	(1,181,241)		(1,126,452)
Class B (1,300,000 units outstanding at April 30, 2021)	388,147		—
General partner unitholder (49,496 units outstanding at April 30, 2021 and July 31, 2020)	(71,840)		(71,287)
Accumulated other comprehensive income (loss)	 31,845		(2,303)
Total Ferrellgas Partners, L.P. Equity	(833,089)		(1,200,042)
Noncontrolling interest	(8,163)		(8,226)
Total Equity	 (841,252)		(1,208,268)
Total Liabilities, Mezzanine and Equity	\$ 1,644,690	\$	1,668,190

# FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

## (in thousands, except per unit data) (unaudited)

	Three months ended April 30			Nine months ended April 30				Twelve months ended April 30				
	2021	•	2020	 2021		2020		2021		2020		
Revenues:												
Propane and other gas liquids sales	\$ 542,03	6\$	391,745	\$ 1,351,519	\$	1,150,377	\$	1,616,933	\$	1,414,601		
Other	22,69	4	20,385	 67,665		65,800		83,900		80,657		
Total revenues	564,73	0	412,130	1,419,184		1,216,177		1,700,833		1,495,258		
Cost of sales:												
Propane and other gas liquids sales	298,38	6	176,265	706,790		548,136		831,707		684,596		
Other	2,98	5	2,740	 10,156		9,774		13,385		12,391		
Gross profit	263,35	Э	233,125	702,238		658,267		855,741		798,271		
Operating expense - personnel, vehicle, plant &												
other	124,62		121,558	348,898		364,334		477,619		481,661		
Depreciation and amortization expense	21,28		20,366	63,920		59,380		85,021		79,012		
General and administrative expense	15,20		12,560	48,760		36,447		58,065		54,404		
Operating expense - equipment lease expense	6,77	J	8,075	20,462		24,724		28,755		33,200		
Non-cash employee stock ownership plan compensation charge	81	1	757	2,281		2,182		2,970		3,187		
Loss on asset sales and disposals	1,34		1,859	 2,238		6,242		3,920		8,807		
Operating income	93,32	3	67,950	215,679		164,958		199,391		138,000		
Interest expense	(42,18	9)	(45,703)	(149,010)		(138,948)		(203,024)		(183,636)		
Loss on extinguishment of debt	(109,92	2)	(37,399)	(109,922)		(37,399)		(109,922)		(37,399)		
Other income (expense), net	55	3	(158)	4,169		(214)		3,923		(201)		
Reorganization items, net	(9,00	7)		 (10,207)		_		(10,207)		<u> </u>		
Loss before income tax expense	(67,24	2)	(15,310)	(49,291)		(11,603)		(119,839)		(83,236)		
Income tax expense	19	3	161	 606		794		663		833		
Net loss	(67,43	5)	(15,471)	(49,897)		(12,397)		(120,502)		(84,069)		
Net earnings (loss) attributable to noncontrolling interest (a)	(64	1)	(78)	 (308)		133		(944)		(502)		
Net loss attributable to Ferrellgas Partners, L.P.	(66,79	4)	(15,393)	(49,589)		(12,530)		(119,558)		(83,567)		
Distribution to preferred unitholders	8,01	1	_	8,011		_		8,011		—		

Less: General partner's interest in net loss	 (748)	 (154)	 (576)	 (125)	 (1,276)	 (835)
Class A unitholders' interest in net loss	\$ (74,057)	\$ (15,239)	\$ (57,024)	\$ (12,405)	\$ (126,293)	\$ (82,732)
Loss Per Class A Unit Basic and diluted net loss per common unit	\$ (15)	\$ (3)	\$ (12)	\$ (3)	\$ (26)	\$ (17)
Weighted average common units outstanding - basic	4,858	4,858	4,858	4,858	4,858	4,858

Supplemental Data and Reconciliation of Non-GAAP Items:

	Three months ended April 30			Nine months ended April 30					Twelve months ended April 30				
		2021		2020		2021		2020		2021		2020	
Net loss attributable to Ferrellgas Partners, L.P.	\$	(66,794)	\$	(15,393)	\$	(49,589)	\$	(12,530)	\$	(119,558)	\$	(83,567)	
Income tax expense		193		161		606		794		663		833	
Interest expense		42,189		45,703		149,010		138,948		203,024		183,636	
Depreciation and amortization expense		21,281		20,366		63,920		59,380		85,021		79,012	
EBITDA		(3,131)		50,837		163,947		186,592		169,150		179,914	
Non-cash employee stock ownership plan													
compensation charge		811		757		2,281		2,182		2,970		3,187	
Loss on asset sales and disposal		1,345		1,859		2,238		6,242		3,920		8,807	
Loss on extinguishment of debt		109,922		37,399		109,922		37,399		109,922		37,399	
Other income (expense), net		(553)		158		(4,169)		214		(3,923)		201	
Reorganization items, net		9,007		_		10,207		_		10,207		_	
Severance expense includes \$0, \$927 and \$1,667 in operating expense for the three, nine and twelve months ended April 30, 2021. Also includes \$0, \$834 and \$834 in general and administrative expense for the three, nine and													
twelve months ended April 30, 2021. Legal fees and settlements related to non-core		—		—		1,761		—		2,501		—	
businesses		2,436		1,325		8,572		5,887		9,993		13,608	
Provision for doubtful accounts related to non-core businesses						(500)		-,		16,825			
Lease accounting standard adjustment and other		_		80		_		134		27		134	
Net earnings (loss) attributable to noncontrolling interest (b)		(641)		(78)		(308)		133		(944)		(502)	
Adjusted EBITDA (b)		119,196		92,337		293,951		238,783	_	320,648		242,748	
Net cash interest expense (c)		(37,757)		(43,442)		(137,716)		(129,341)		(190,621)		(170,806)	
Maintenance capital expenditures (d)		(4,058)		(6,803)		(14,517)		(18,700)		(19,057)		(20,436)	
Cash paid for income taxes		(133)		(49)		(438)		(50)		(677)		(170)	
Proceeds from certain asset sales		1,270		851		3,707		2,510		5,194		4,343	
Distributable cash flow attributable to equity investors (e)		78,518		42,894		144,987		93,202		115,487		55,679	
Less: Distributions accrued or paid to preferred unitholders		8,011		_		8,011		_		8,011		_	
Distributable cash flow attributable to general partner and non-controlling interest		1,571		(858)		2,900		(1,864)		6,038		1,113	
Distributable cash flow attributable to Class A and B unitholders (f)		68,936		42,036		134,076		91,338		109,449		54,566	
Less: Distributions accrued or paid to Class A and B unitholders						_						_	
Distributable cash flow excess	\$	68,936	\$	42,036	\$	134,076	\$	91,338	\$	109,449	\$	54,566	
Propane gallons sales													
Retail - Sales to End Users		200,028		186,175		536,124		552,340		621,801		651,454	
Wholesale - Sales to Resellers		60,128		60,660		176,970		179,695		232,804		233,005	
Total propane gallons sales		260,156		246,835		713,094		732,035		854,605		884,459	

<sup>(a)</sup> Amounts allocated to the general partner for its 1.0101% interest in the operating partnership, Ferrellgas, L.P.

<sup>(b)</sup> Adjusted EBITDA is calculated as net earnings (loss) attributable to Ferrellgas Partners, L.P., less the sum of the following: income tax expense, interest expense, depreciation and amortization expense, non-cash employee stock ownership plan compensation charge, loss on asset sales and disposals, loss on extinguishment of debt, other income (expense), net, reorganization items, net, severance expense, legal fees and settlements related to non-core businesses, provision for doubtful accounts related to non-core businesses, lease accounting standard adjustment and other and net earnings (loss) attributable to noncontrolling interest. Management believes the presentation of this measure is relevant and useful, because it allows investors to view the partnership's performance in a manner similar to the method management uses, adjusted for items management believes makes it easier to compare its results with other companies that have different financing and capital structures.

This method of calculating Adjusted EBITDA may not be consistent with that of other companies and should be viewed in conjunction with measurements that are computed in accordance with GAAP.

<sup>(C)</sup> Net cash interest expense is the sum of interest expense less non-cash interest expense and other income (expense), net. This amount includes interest expense related to the terminated accounts receivable securitization facility.

<sup>(d)</sup> Maintenance capital expenditures include capitalized expenditures for betterment and replacement of property, plant and equipment.

<sup>(e)</sup> Distributable cash flow attributable to equity investors is calculated as Adjusted EBITDA minus net cash interest expense, maintenance capital expenditures and cash paid for income taxes plus proceeds from certain asset sales. Management considers distributable cash flow attributable to equity investors a meaningful measure of the partnership's ability to declare and pay quarterly distributions to equity investors, including holders of the operating partnership's Preferred Units. Distributable cash flow attributable to equity investors, as management defines it, may not be comparable to distributable cash flow attributable to equity investors or similarly titled measurements used by other companies. Items added into our calculation of distributable cash flow attributable to equity investors that will not occur on a continuing basis may have associated cash payments. Distributable cash flow attributable to equity investors may not be consistent with that of other companies and should be viewed in conjunction with measurements that are computed in accordance with GAAP.

<sup>(f)</sup> Distributable cash flow attributable to Class A and B unitholders is calculated as Distributable cash flow attributable to equity investors minus distributions accrued or paid on the Preferred Units and distributable cash flow attributable to general partner and noncontrolling interest. Management considers distributable cash flow attributable to Class A and B unitholders a meaningful measure of the partnership's ability to declare and pay quarterly distributions to Class A and B unitholders. Distributable cash flow attributable to Class A and B unitholders. Distributable cash flow attributable to Class A and B unitholders. Distributable cash flow attributable to Class A and B unitholders, as management defines it, may not be comparable to distributable cash flow attributable to Class A and B unitholders or similarly titled measurements used by other companies. Items added to our calculation of distributable cash flow attributable to Class A and B unitholders that will not occur on a continuing basis may have associated cash payments. Distributable cash flow attributable to Class A and B unitholders should be viewed in conjunction with measurements that are computed in accordance with GAAP.

Ferrellgas Partners, L.P.