UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of Earliest Event Reported): September 27, 2018

Ferrellgas Partners, L.P.

(Exact name of registrant as specified in its charter)

Delaware001-1133143-1698480(State or other jurisdiction
of incorporation)(Commission
File Number)(I.R.S. Employer
Identification No.)

7500 College Blvd., Suite 1000, Overland Park, Kansas (Address of principal executive offices)

66210

tive offices) (Zip Code)

Registrant's telephone number, including area code: 913-661-1500

n/a

Former name or former address, if changed since last report

Ferrellgas Partners Finance Corp.

(Exact name of registrant as specified in its charter)

Delaware333-0669343-1742520(State or other jurisdiction
of incorporation)(Commission
File Number)(I.R.S. Employer
Identification No.)

7500 College Blvd., Suite 1000, Overland Park, Kansas

66210

(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: 913-661-1500

n/a

Former name or former address, if changed since last report

Ferrellgas, L.P.

(Exact name of registrant as specified in its charter)

Delaware000-5018243-1698481(State or other jurisdiction
of incorporation)(Commission
File Number)(I.R.S. Employer
Identification No.)

7500 College Blvd., Suite 1000, Overland Park, Kansas

66210

(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: 913-661-1500

n/a

Former name or former address, if changed since last report

Ferrellgas Finance Corp.

(Exact name of registrant as specified in its charter)

Delaware000-5018314-1866671(State or other jurisdiction of incorporation)(Commission (I.R.S. Employer Identification No.)

7500 College Blvd., Suite 1000, Overland Park, Kansas

66210

(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: 913-661-1500

n/a

Former name or former address, if changed since last report

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company o

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. o

Item 2.02 Results of Operations and Financial Condition.

The information included in Item 7.01 of this Current Report on Form 8-K is incorporated by reference into this Item 2.02 of this Current Report on Form 8-K.

Item 7.01 Regulation FD Disclosure.

On September 27, 2018, Ferrellgas Partners, L.P. issued a press release regarding its financial results for the fourth fiscal quarter and fiscal year ended July 31, 2018. A copy of this press release is furnished as Exhibit 99.1 to this Current Report on Form 8-K.

Item 9.01 Financial Statements and Exhibits.

Exhibit 99.1 — Press release of Ferrellgas Partners, L.P. dated September 27, 2018, reporting its financial results for the fourth fiscal quarter and fiscal year ended July 31, 2018.

Limitation on Materiality and Incorporation by Reference

year ended July 31, 2018.

The information in this Current Report on Form 8-K related to Items 2.02 and 7.01, including Exhibit 99.1 furnished herewith, is being furnished to the SEC pursuant to Item 2.02 and Item 7.01 of Form 8-K and is not deemed to be "filed" with the SEC for purposes of Section 18 of the Exchange Act or otherwise subject to the liabilities of Section 18. In addition, such information is not to be incorporated by reference into any registration statement of Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P. or Ferrellgas Finance Corp. or other filings of such entities made pursuant to the Exchange Act or the Securities Act, unless specifically identified as being incorporated therein by reference.

The furnishing of particular information in this Current Report, including Exhibit 99.1 furnished herewith, pursuant to Item 7.01 of Form 8-K is not intended to, and does not, constitute a determination or admission by Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P. or Ferrellgas Finance Corp. as to the materiality or completeness of any such information that is required to be disclosed solely by Regulation FD of the Exchange Act.

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Exhibit Index

 Exhibit No.
 Description

 99.1
 Press release of Ferrellgas Partners, L.P. dated September 27, 2018, reporting its financial results for the fourth fiscal quarter and fiscal

SIGNATURES

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Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

FERRELLGAS PARTNERS, L.P. By Ferrellgas, Inc. (General Partner)

By /s/ Doran N. Schwartz

Doran N. Schwartz
Senior Vice President: Chief Financial Offi

Senior Vice President; Chief Financial Officer; Treasurer (Principal Financial and Accounting Officer)

FERRELLGAS PARTNERS FINANCE CORP.

By /s/ Doran N. Schwartz

Doran N. Schwartz

Chief Financial Officer and Sole Director

Date: September 27, 2018

Date: September 27, 2018

FERRELLGAS, L.P.

By Ferrellgas, Inc. (General Partner)

By /s/ Doran N. Schwartz

Doran N. Schwartz

Senior Vice President; Chief Financial Officer; Treasurer (Principal

Financial and Accounting Officer)

FERRELLGAS FINANCE CORP.

By /s/ Doran N. Schwartz

Doran N. Schwartz

Chief Financial Officer and Sole Director

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Date: September 27, 2018

Date: September 27, 2018

Ferrellgas Partners, L.P. Reports Full Fiscal Year and Fourth Quarter 2018 Results

- Total propane sales volume for 2018 increased approximately 11.0 percent over the prior year period.
 - Tank Exchange sales volume for 2018 increased approximately 6.8 percent over the prior year period.
 - · Tank Exchange sale locations now exceed 53,000, up over 10.0 percent compared to the start of the fiscal year.
- · Retail propane customer growth of 14,128, or 2.2 percent over the prior year.
- · During the fourth quarter, announced recent completion of a new \$575 million secured five-year credit facility and upsized \$250 million accounts receivable securitization facility.
- Full exits from midstream businesses and Global Sourcing business completed in fourth quarter. Cash generated from these activities of approximately \$160 million and an \$80 million reduction in letters of credit outstanding. At July 31, 2018 the Company had \$119.3 million of cash on the balance sheet.
- · Five accretive propane acquisitions completed during the fiscal year.

LIBERTY, Mo., September 27, 2018 (GLOBE NEWSWIRE) — Ferrellgas Partners, L.P. (NYSE:FGP) ("Ferrellgas" or the "Company") today reported financial results for its full fiscal year and fourth quarter ended July 31, 2018.

For the fiscal year, the Company reported a net loss attributable to Ferrellgas Partners, L.P. of \$254.6 million, or \$2.59 per common unit, compared to prior year period net loss of \$54.2 million, or \$0.55 per common unit. Net of non-cash charges due largely to asset sales supporting deleveraging efforts, net loss was \$57.2 million, or \$0.59 per common unit as compared to a net loss of \$39.8 million, or \$0.41 per common unit in the prior year period.

Reflecting the non-cash losses from strategic asset sales as well as higher interest expense for the fourth quarter ended July 31, 2018, the Company reported a net loss attributable to Ferrellgas Partners, L.P. of \$215.7 million, or \$2.20 per common unit compared to prior year period net loss of \$55.8 million, or \$0.57 per common unit. Adjusted EBITDA, a non-GAAP measure, for the fourth quarter was \$8.2 million compared to \$19.2 million in the prior year on propane volumes that were 1.6 percent higher than the prior year period. The decrease stemmed from higher operating expenses as the Company continues to position for continued future customer and sales growth with the opening of additional selling locations and related resources to support those locations.

Adjusted EBITDA was \$241.9 million in fiscal 2018 compared to \$230.1 million in the prior year. The following reconciliation represents the contribution to adjusted EBITDA from the core propane business separated from the contribution associated with the various assets that were sold during 2018:

(in millions)	Fiscal 2018	Fiscal 2017	
Propane Operations and Corporate Support	\$ 227.7	\$ 219.4	
EBITDA from Assets Sold	14.2	10.7	
Consolidated Adjusted EBITDA	\$ 241.9	\$ 230.1	

The Company's propane operations reported that total gallons sold increased 86.5 million gallons, or 11.0 percent, over prior year. Margins were slightly lower as the Company aggressively competed for and won new customers. This strategic focus resulted in over 14,000 new customers, or approximately 2.2 percent more than prior year. Additionally, the Company's current Blue Rhino tank exchange sales locations have increased over 10.0 percent from the start of the fiscal year to over 53,000 locations.

Overall, the fiscal 2018 increase in gross margin from propane operations' sales volume growth was partially offset by slightly lower margins per gallon and higher operating expenses. The increase in operating expenses was largely the result of new locations established to be in closer proximity to current and potential customers as the company looks to continue increasing market share and customer density.

"Our Company had many achievements in 2018," said James E. Ferrell, Interim Chief Executive Officer and President of Ferrellgas. "We sold our midstream and Global Sourcing businesses, enhanced our liquidity, and closed on credit facilities that provide the essential working capital to run and grow our business. We also acquired five businesses during the year, and expanded both our retail customer base and our tank exchange business."

"We are working on finding a balance between minimizing our operating expenses while being ready for continued growth. This aligns with our strategy of gaining market share by getting closer to our current and potential customers," said Ferrell, "We have added new retail and tank exchange selling locations, trucks, drivers and sales professionals into our Company. The operating expenses associated with these gains may not look as good in one particular quarter, especially the fourth quarter, our lowest volume quarter of the year. However, over the long term, this strategy provides the infrastructure to drive growth

in customers, gallon sales, efficiencies through market share and customer density. We are positioning for future growth in our propane business, now that we have shed non-core assets."

In addition to improving the Company's liquidity with the fourth quarter closing of the \$575 million secured credit facility and extension of its accounts receivable securitization facility, the Company continues to evaluate various options related to its outstanding bonds. This may include refinancing on a secured or unsecured basis or an exchange transaction for some or all of its bonds due June 2020, or refinancing strategies that address a more significant portion of the Company's upcoming maturities of unsecured bonds maturing between 2020 to 2023.

"Our Company is focused on growth. We have many opportunities to contine to grow organically, and our national footprint allows for acquisition opportunities as the industry continues to consolidate," said Ferrell. "What we accomplished in 2018 positions us well for the future. We have a strong foundation that supports the long-term success of our Company."

About Ferrellgas

Ferrellgas Partners, L.P., through its operating partnership, Ferrellgas, L.P., and subsidiaries, serves propane customers in all 50 states, the District of Columbia, and Puerto Rico. Ferrellgas employees indirectly own 22.8 million common units of the partnership, through an employee stock ownership plan.

Ferrellgas Partners, L.P. filed a Form 10-K with the Securities and Exchange Commission on September 27, 2018. Investors can request a hard copy of this filing free of charge and obtain more information about the partnership online at www.ferrellgas.com.

Forward Looking Statements

Statements in this release concerning expectations for the future are forward-looking statements. A variety of known and unknown risks, uncertainties and other factors could cause results, performance, and expectations to differ materially from anticipated results, performance, and expectations. These risks, uncertainties, and other factors include those discussed in the Form 10-K of Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P., and Ferrellgas Finance Corp. for the fiscal year ended July 31, 2018, and in other documents filed from time to time by these entities with the Securities and Exchange Commission.

Contacts

Jim Saladin, Media Relations — jimsaladin@ferrellgas.com, 913-661-1833 Bill Ruisinger, Investor Relations — billruisinger@ferrellgas.com, 816-792-7914

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (in thousands, except unit data) (unaudited)

	July 31, 2018			(uly 31, 2017
ASSETS				
Current Assets:				
	ď	110 211	¢	5,760
Cash and cash equivalents	\$	119,311	\$	5,/60
Accounts and notes receivable, net (including \$120,079 and \$109,407 of accounts receivable pledged as		100.054		105.004
collateral at July 31, 2018 and July 31, 2017, respectively) Inventories		126,054 83,694		165,084 92,552
		,		,
Prepaid expenses and other current assets		34,862		33,388
Total Current Assets		363,921		296,784
				5 04.000
Property, plant and equipment, net		557,723		731,923
Goodwill		246,098		256,103
Intangible assets, net		120,951		251,102
Other assets, net		74,588		74,057
Total Assets	\$	1,363,281	\$	1,609,969
LIABILITIES AND PARTNERS' DEFICIT				
Current Liabilities:				
Accounts payable	\$	46,820	\$	85,561
Short-term borrowings		32,800		59,781
Collateralized note payable		58,000		69,000
Other current liabilities		142,025		126,224
Total Current Liabilities		279,645		340,566
		ŕ		·
Long-term debt (a)		2,078,637		1,995,795
Other liabilities		39,476		31,118
Contingencies and commitments				
Partners Deficit:		(070 502)		(701 100)
Common unitholders (97,152,665 units outstanding at July 31, 2018 and July 31, 2017)		(978,503)		(701,188)
General partner unitholder (989,926 units outstanding at July 31, 2018 and July 31, 2017)		(69,792)		(66,991)
Accumulated other comprehensive income		20,510		14,601
Total Ferrellgas Partners, L.P. Partners' Deficit		(1,027,785)		(753,578)
Noncontrolling interest		(6,692)		(3,932)
Total Partners' Deficit		(1,034,477)		(757,510)
Total Liabilities and Partners' Deficit	\$	1,363,281	\$	1,609,969

⁽a) The principal difference between the Ferrellgas Partners, L.P. balance sheet and that of Ferrellgas, L.P., is \$357 million of 8.625% notes which are liabilities of Ferrellgas Partners, L.P. and not of Ferrellgas, L.P.

(unaudited)

		Three months ended July 31			Twelve months ended July 31				
_	2018		2017		_	2018	7 31	2017	
Revenues:									
Propane and other gas liquids sales	\$	296,677	\$	269,201	\$	1,642,976	\$	1,318,412	
Midstream operations		21,688		135,196		282,319		466,703	
Other		29,156		28,979		147,847		145,162	
Total revenues		347,521		433,376		2,073,142		1,930,277	
Cost of sales:									
Propane and other gas liquids sales		170,562		142,427		973,414		694,155	
Midstream operations		25,849		129,006		255,559		429,439	
Other		14,315		14,054		68,654		67,267	
Cross profit		136,795		147,889		775,515		739,416	
Gross profit		130,793		147,009		//3,313		739,410	
Operating expense		120,991		109,477		471,748		431,751	
Depreciation and amortization expense		25,230		25,805		101,795		103,351	
General and administrative expense		14,668		13,091		54,401		46,980	
Equipment lease expense		7,444		7,089		28,272		29,124	
Non-cash employee stock ownership plan compensation charge		3,128		3,692		13,859		15,088	
Non-cash stock-based compensation charge (a)		_		_		_		3,298	
Asset impairments		_		_		10.005		´ —	
Loss on asset sales and disposal		140,985		5,596		187,399		14,457	
Operating income (loss)		(175,651)		(16,861)		(91,964)		95,367	
Interest expense		(44,612)		(40,378)		(168,467)		(152,485)	
Other income (expense), net		(494)		41		928		1,474	
Loss before income tax benefit		(220,757)		(57,198)		(259,503)		(55,644)	
Income tax benefit		(2,960)		(949)		(2,678)		(1,143)	
Net loss		(217,797)		(56,249)		(256,825)		(54,501)	
Net loss attributable to noncontrolling interest (b)		(2,113)		(481)		(2,244)		(294)	
Net loss attributable to Ferrellgas Partners, L.P.		(215,684)		(55,768)		(254,581)		(54,207)	
Less: General partner's interest in net loss		(2,157)		(558)		(2,546)	_	(542)	
Common unitholders' interest in net loss	\$	(213,527)	\$	(55,210)	\$	(252,035)	\$	(53,665)	
Loss Per Common Unit									
Basic and diluted net loss per common unitholders' interest	\$	(2.20)	\$	(0.57)	\$	(2.59)	\$	(0.55)	
Weighted average common units outstanding - basic		97,152.7		97,152.7		97,152.7		97,229.5	

Supplemental Data and Reconciliation of Non-GAAP Items:

	Three months ended July 31					Twelve mor		
		2018		2017		2018		2017
Net loss attributable to Ferrellgas Partners, L.P.	\$	(215,684)	\$	(55,768)	\$	(254,581)	\$	(54,207)
Income tax benefit		(2,960)		(949)		(2,678)		(1,143)
Interest expense		44,612		40,378		168,467		152,485
Depreciation and amortization expense		25,230		25,805		101,795		103,351
EBITDA		(148,802)		9,466		13,003		200,486
Non-cash employee stock ownership plan compensation charge		3,128		3,692		13,859		15,088
Non-cash stock based compensation charge (a)		_		_		_		3,298
Asset impairments		_		_		10,005		_
Loss on asset sales and disposal		140,985		5,596		187,399		14,457
Other (income) expense, net		494		(41)		(928)		(1,474)
Severance expense \$358 and \$414 included in operating expense for the twelve months ended periods ending July 31, 2018 and 2017, respectively. Also includes \$1,305 and \$1,545 included in general and administrative expense for the twelve months ended July 31,								
2018 and 2017, respectively.		_		_		1,663		1,959
Litigation fees and settlements		2,658		_		6,065		_
Exit costs associated with contracts - Midstream dispositions		11,804		_		11,804		_

derivatives \$1,293, and \$540 included in cost of sales for the				
twelve months ended July 31, 2018 and 2017, respectively, and				
\$1,751 for the three months ended July 31, 2017. Also includes				
\$(759) and \$(3,997) included in operating expense for the three				
and twelve months ended July 31, 2017,				
Net loss attributable to noncontrolling interest (b)	(2,113)	(481)	(2,244)	(294)
Adjusted EBITDA (c)	8,154	19,224	241,919	230,063
Net cash interest expense (d)	(45,228)	(38,118)	(160,892)	(143,588)
Maintenance capital expenditures (e)	(8,532)	(6,417)	(27,617)	(16,935)
Cash refunded from (paid for) taxes	(167)	(282)	291	(310)
Proceeds from certain asset sales	4,848	3,789	9,203	7,952
Distributable cash flow attributable to equity investors (f)	(40,925)	(21,804)	62,904	77,182
Distributable cash flow attributable to general partner and non-				
controlling interest	(819)	(436)	1,258	1,544
Distributable cash flow attributable to common unitholders (g)	(40,106)	(21,368)	61,646	75,638
Less: Distributions paid to common unitholders	9,715	9,715	38,861	78,936
Distributable cash flow excess/(shortage)	\$ (49,821)	\$ (31,083)	\$ 22,785	\$ (3,298)
Propane gallons sales				
Retail - Sales to End Users	93,420	91,778	636,968	564,872
Wholesale - Sales to Resellers	54,718	56,218	240,210	226,251
Total propane gallons sales	 		877,178	 791,123
Total propane ganons sales	 148,138	147,996	0//,1/0	 /91,123
Midstream operations barrels	4.250	E 455	10.001	48.545
Salt water volume processed	4,379	5,175	18,931	17,515
Crude oil hauled	7,768	12,700	42,623	49,249
Crude oil sold	17	2,242	3,429	7,470

992

1,293

(3.457)

(a) Non-cash stock-based compensation charges consist of the following:

Unrealized (non-cash) losses (gains) on changes in fair value of

		Three months ended July 31				Twelve months ended July 31			
	2018			2017		2018		2017	
Operating expense	\$		\$		\$		\$	661	
General and administrative expense				_		_		2,637	
Total	\$	_	\$	_	\$		\$	3,298	

- (b) Amounts allocated to the general partner for its 1.0101% interest in the operating partnership, Ferrellgas, L.P.
- (c) Adjusted EBITDA is calculated as net loss attributable to Ferrellgas Partners, L.P., less the sum of the following: income tax benefit, interest expense, depreciation and amortization expense, non-cash employee stock ownership plan compensation charge, non-cash stock-based compensation charge, asset impairments, loss on asset sales and disposals, other income (expense), net, severance expense, litigation fees and settlements, exit costs associated with contracts Midstream dispositions, unrealized (non-cash) losses (gains) on changes in fair value of derivatives, and net loss attributable to noncontrolling interest. Management believes the presentation of this measure is relevant and useful, because it allows investors to view the partnership's performance in a manner similar to the method management uses, adjusted for items management believes makes it easier to compare its results with other companies that have different financing and capital structures. This method of calculating Adjusted EBITDA may not be consistent with that of other companies and should be viewed in conjunction with measurements that are computed in accordance with GAAP.
- (d) Net cash interest expense is the sum of interest expense less non-cash interest expense and other expense, net. This amount includes interest expense related to the accounts receivable securitization facility.
- (e) Maintenance capital expenditures include capitalized expenditures for betterment and replacement of property, plant and equipment.
- (f) Distributable cash flow attributable to equity investors is calculated as Adjusted EBITDA minus net cash interest expense, maintenance capital expenditures and cash refunded from (paid for) taxes plus proceeds from certain asset sales. Management considers distributable cash flow attributable to equity investors a meaningful measure of the partnership's ability to declare and pay quarterly distributions to equity investors. Distributable cash flow attributable to equity investors, as management defines it, may not be comparable to distributable cash flow attributable to equity investors or similarly titled measurements used by other corporations and partnerships. Items added into our calculation of distributable cash flow attributable to equity investors that will not occur on a continuing basis may have associated cash payments. Distributable cash flow attributable to equity investors may not be consistent with that of other companies and should be viewed in conjunction with measurements that are computed in accordance with GAAP.
- (g) Distributable cash flow attributable to common unitholders is calculated as Distributable cash flow attributable to equity investors minus distributable cash flow attributable to general partner and noncontrolling interest. Management considers distributable cash flow attributable to common unitholders a meaningful measure of the partnership's ability to declare and pay quarterly distributions to common unitholders. Distributable cash flow attributable to common unitholders, as management defines it, may not be comparable to distributable cash flow attributable to common unitholders or similarly titled measurements used by other corporations and partnerships. Items added to our calculation of distributable cash flow attributable to common unitholders that will not occur on a continuing basis may have associated cash payments. Distributable cash flow attributable to common unitholders may not be consistent with that of other companies and should be viewed in conjunction with measurements that are computed in accordance with GAAP.