UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of Earliest Event Reported):

December 9, 2008

Ferrellgas Partners, L.P.

(Exact name of registrant as specified in its charter)

Delaware	001-11331	43-1698480
(State or other jurisdiction	(Commission	(I.R.S. Employe
of incorporation)	File Number)	Identification No
7500 College Blvd., Suite 1000, Overland Park, Kansas		66210
(Address of principal executive offices)		(Zip Code)
Registrant's telephone number, including area code:		913-661-1500
	Not Applicable	
Former name or fo	ormer address, if changed since last report	

Ferrellgas Partners Finance Corp.

(Exact name of registrant as specified in its charter)

Delaware	333-06693	43-1742520
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)
7500 College Blvd., Suite 1000, Overland Park, Kansas		66210
(Address of principal executive offices)		(Zip Code)
Registrant's telephone number, including area code:		913-661-1500
	n/a	
Former name or fo	rmer address, if changed since last report	

Ferrellgas, L.P.

(Exact name of registrant as specified in its charter)

Delaware	000-50182	43-1698481
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)
7500 College Blvd., Suite 1000, Overland Park, Kansas		66210
(Address of principal executive offices)		(Zip Code)
Registrant's telephone number, including ar	ea code:	913-661-1500
	n/a	
Former	name or former address, if changed since last r	eport
	rellgas Finance Cor	- -
(Exa	act name of registrant as specified in its charter)
Delaware	000-50183	14-1866671
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)
7500 College Blvd., Suite 1000, Overland Park, Kansas		66210
(Address of principal executive offices)		(Zip Code)
Registrant's telephone number, including are	ea code:	913-661-1500
	n/a	
Former	name or former address, if changed since last r	eport
Check the appropriate box below if the Form 8-K filing is in rovisions:	ntended to simultaneously satisfy the filing obl	igation of the registrant under any of the following
] Written communications pursuant to Rule 425 under the Soliciting material pursuant to Rule 14a-12 under the E Pre-commencement communications pursuant to Rule 1 Pre-commencement communications pursuant to Rule 2	xchange Act (17 CFR 240.14a-12) 14d-2(b) under the Exchange Act (17 CFR 240	

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Item 2.02 Results of Operations and Financial Condition.

The information included in Item 7.01 of this Current Report on Form 8-K is incorporated by reference into this Item 2.02 of this Current Report on Form 8-K.

Item 7.01 Regulation FD Disclosure.

On December 9, 2008, Ferrellgas Partners, L.P. issued a press release regarding its financial results for its first fiscal quarter ended October 31, 2008. A copy of this press release is furnished as Exhibit 99.1 to this Current Report on Form 8-K.

Item 9.01 Financial Statements and Exhibits.

Exhibit 99.1 — Press release of Ferrellgas Partners, L.P. dated December 9, 2008, reporting its financial results for its first fiscal quarter ended October 31, 2008.

Limitation on Materiality and Incorporation by Reference

The information in this Current Report on Form 8-K related to Items 2.02 and 7.01, including Exhibit 99.1 furnished herewith, is being furnished to the SEC pursuant to Item 2.02 and Item 7.01 of Form 8-K and is not deemed to be "filed" with the SEC for purposes of Section 18 of the Exchange Act or otherwise subject to the liabilities of Section 18. In addition, such information is not to be incorporated by reference into any registration statement of Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P. or Ferrellgas Finance Corp. or other filings of such entities made pursuant to the Exchange Act or the Securities Act, unless specifically identified as being incorporated therein by reference.

The furnishing of particular information in this Current Report, including Exhibit 99.1 furnished herewith, pursuant to Item 7.01 of Form 8-K is not intended to, and does not, constitute a determination or admission by Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P. or Ferrellgas Finance Corp. as to the materiality or completeness of any such information that is required to be disclosed solely by Regulation FD of the Exchange Act.

December 9, 2008

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Ferrellgas Partners, L.P.

By: /s/ J. Ryan VanWinkle

Name: J. Ryan VanWinkle

Title: Chief Financial Officer (Principal Financial and Accounting

Officer'

Ferrellgas Partners Finance Corp.

December 9, 2008 By: /s/ J. Ryan VanWinkle

Name: J. Ryan VanWinkle

Title: Chief Financial Officer and Sole Director

Ferrellgas, L.P.

December 9, 2008 By: /s/ J. Ryan VanWinkle

Name: J. Ryan VanWinkle

Title: Chief Financial Officer (Principal Financial and Accounting

Officer)

Ferrellgas Finance Corp.

December 9, 2008 By: /s/ J. Ryan VanWinkle

Name: J. Ryan VanWinkle

Title: Chief Financial Officer and Sole Director

Exhibit Index

Exhibit No.	Description
99.1	Press release of Ferrellgas Partners, L.P. dated December 9, 2008, reporting its financial results for its first fiscal quarter ended October 31, 2008

For Immediate Release

Contact:

Tom Colvin, Investor Relations, (913) 661-1530

Scott Brockelmeyer, Media Relations, (913) 661-1830

FERRELLGAS PARTNERS, L.P. REPORTS RECORD FIRST-QUARTER RESULTS, WITH ADJUSTED EBITDA INCREASING MORE THAN 50 PERCENT; RAISES GUIDANCE FOR FISCAL 2009 ADJUSTED EBITDA

OVERLAND PARK, KS, December 9, 2008 /PR Newswire-First Call/ — Ferrellgas Partners, L.P. (NYSE:FGP), one of the largest distributors of propane, today reported sharply improved results for fiscal 2009's first quarter ended October 31, 2008.

Adjusted EBITDA increased more than 50 percent to a record \$35.2 million from the previous record of \$23.3 million in the year-earlier period. The partnership also reported significant improvement in the seasonal net loss, \$14.9 million, or \$0.23 per common unit, contrasted with \$22.9 million, or \$0.36 per common unit, in fiscal 2008's first quarter. Strong sales volumes, improved margins, and reduced general and administrative expense and equipment lease expense contributed to the favorable performance.

Revenues rose nearly 22 percent to \$480.9 million from \$394.9 million, while gross profit improved to a record \$145.5 million from \$131.4 million. Total propane gallon sales were up more than 10 percent, totaling 172.2 million compared with 155.9 million the year before.

Chairman and Chief Executive Officer James E. Ferrell observed, "We previously noted that the partnership had entered fiscal 2009 with positive momentum, and results exceeded expectations, as well as the analysts' mean of a \$0.33 loss." He continued, "Based on the strong first-quarter performance and momentum carrying over into the second quarter, we are increasing our guidance for fiscal 2009 Adjusted EBITDA to \$255 million from \$245 million." The partnership reported Adjusted EBITDA of \$222 million for fiscal 2008 and a record \$237 million for fiscal 2007.

President and Chief Operating Officer Steve Wambold explained, "Particularly gratifying was the increase in propane gallon sales that in part reflect organic growth in spite of the continuing, negative impact of customer conservation. It's also noteworthy that general and administrative expense and equipment lease expense decreased nearly 23 percent and 16 percent, respectively in the quarter."

Wambold also pointed out, "The increase in operating expenses reflects in part the double-digit percentage gain in sales volume. In fact, operating expenses per gallon declined two cents per gallon delivered highlighting our continued focus on operating efficiencies."

Ferrellgas Partners, L.P., through its operating partnership, Ferrellgas, L.P., serves approximately one million customers in all 50 states, the District of Columbia, and Puerto Rico. Ferrellgas employees indirectly own more than 20 million common units of the partnership through an employee stock ownership plan. More information about the partnership can be found online at www.ferrellgas.com.

Statements in this release concerning expectations for the future are forward-looking statements. A variety of known and unknown risks, uncertainties, and other factors could cause results, performance, and expectations to differ materially from anticipated results, performance, and expectations. These risks, uncertainties, and other factors are discussed in the Form 10-K of Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P., and Ferrellgas Finance Corp. for the fiscal year ended July 31, 2008, and other documents filed from time to time by these entities with the Securities and Exchange Commission.

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS (in thousands, except unit data)

(unaudited)

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ASSETS	October 31, 2008	July 31, 2008
Current assets:		
Cash and cash equivalents	\$ 19,319	\$ 16,614
Accounts and notes receivable, net	126,657	145,081
Inventories	161,232	152,301
Price risk management assets	2,649	26,086
Prepaid expenses and other current assets	23,145	10,924
Total current assets	333,002	351,006
Property, plant and equipment, net	683,789	685,328
Goodwill	248,939	248,939
Intangible assets, net	224,201	225,273
Other assets, net	20,259	18,685

Total assets	\$1,510,190	\$1,529,231
LIABILITIES AND PARTNERS' CAPITAL (DEFICIT)		
Current liabilities:		
Accounts payable	\$ 98,868	\$ 71,348
Short-term borrowings	105,419	125,729
Price risk management liabilities	122,158	7,336
Other current liabilities (a)	120,379	100,518
Total current liabilities	446,824	304,931
Long-term debt (a)	1,052,886	1,034,719
Other liabilities	22,870	23,237
Contingencies and commitments		_
Minority interest	3,873	4,220
Partners' capital (deficit):		
Common unitholders (63,192,503 and 62,961,674 units		
outstanding at October 2008 and July 2008, respectively)	161,900	201,618
General partner unitholder (638,308 and 635,977 units		
outstanding at October 2008 and July 2008, respectively)	(58,438)	(58,036)
Accumulated other comprehensive income (loss)	(119,725)	18,542
Total partners' capital (deficit)	(16,263)	162,124
Total liabilities and partners' capital (deficit)	\$ <u>1,510,190</u>	\$ <u>1,529,231</u>

(a) The principal difference between the Ferrellgas Partners, L.P. balance sheet and that of Ferrellgas, L.P., is \$268 million of 8 3/4% notes which are liabilities of Ferrellgas Partners, L.P. and not of Ferrellgas, L.P.

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF EARNINGS

FOR THE THREE MONTHS ENDED OCTOBER 31, 2008 AND 2007

(in thousands, except per unit data)

(unaudited)

Income tax (benefit

Depreciation and amortization expense

Other income (expense), net

Interest expense

(unaudited)	Three months of	ended October 31,
	2008	2007
Revenues:		
Propane and other gas liquids sales	\$ 436,888	\$ 358,935
Other	44,031	35,981
Total revenues	480,919	394,916
Cost of product sold:		
Propane and other gas liquids sales	318,590	252,519
Other	16,814	10,960
Gross profit	145,515	131,437
Operating expense	96,217	90,459
Depreciation and amortization expense	21,316	21,365
General and administrative expense	9,086	11,793
Equipment lease expense	5,355	6,351
Employee stock ownership plan compensation charge	1,749	3,174
Loss on disposal of assets and other	2,582	2,387
Operating income (loss)	9,210	(4,092)
Interest expense	(23,670)	(22,286)
Other income (expense), net	(818)	817
Loss before income taxes and minority interest	(15,278)	(25,561)
Income tax benefit — current	(269)	(311)
Income tax benefit — deferred	(32)	(2,177)
Minority interest (a)	(90)	(173)
Net loss	(14,887)	(22,900)
Net loss available to general partner unitholder	(149)	(229)
Net loss available to common unitholders	\$ (14,738)	\$ (22,671)
Basic and diluted net loss available per common unit	\$ (0.23)	\$ (0.36)
Weighted average common units outstanding	63,052.0	62,958.7
Supplemental Data and Reconciliation of Non-GAAP Items:		
	Three months ended October 31,	
	2008	2007
Net loss	\$ (14,887)	\$ (22,900)

(301)

818

23,670

21,316

(2,488)

22,286

21,365

(817)

EBITDA	30,616	17,446
Employee stock ownership plan compensation charge	1,749	3,174
Unit and stock-based compensation charge (b)	328	450
Loss on disposal of assets and other	2,582	2,387
Minority interest	(90)	(173)
Adjusted EBITDA (c)	35,185	23,284
Net cash interest expense (d)	(23,759)	(21,983)
Maintenance capital expenditures (e)	(5,026)	(3,124)
Cash paid for taxes	(8)	(1,211)
Proceeds from asset sales	2,318	2,938
Distributable cash flow to equity investors (f)	\$ 8,710	\$ <u>(96</u>)
Propane gallons sales		
Retail — Sales to end users	126,533	119,175
Wholesale — Sales to resellers	45,676	36,708
Total propane gallons sales	172,209	155,883

- (a) Amounts allocated to the general partner for its 1.0101% interest in the operating partnership, Ferrellgas, L.P.
- (b) Statement of Financial Accounting Standards ("SFAS") No. 123(R), "Share-Based Payment" requires that the cost resulting from all share-based payment transactions be recognized in the financial statements. Share-based payment transactions resulted in a non-cash compensation charge of \$0.1 million and \$0.1 million to operating expense for the three months ended October 31, 2008 and 2007, respectively, and \$0.5 million and \$0.3 million to operating expense for the twelve months ending October 31, 2008 and 2007, respectively. A non-cash compensation charge of \$0.2 million and \$0.3 million was recorded to general and administrative expense for the three months ended October 31, 2008 and 2007, respectively, and \$1.2 million and \$0.7 million to general and administrative expense for the twelve months ending October 31, 2008 and 2007, respectively.
- (c) Management considers Adjusted EBITDA to be a chief measurement of the partnership's overall economic performance and return on invested capital. Adjusted EBITDA is calculated as earnings before interest, income taxes, depreciation and amortization, employee stock ownership plan compensation charge, unit and stock-based compensation charge, loss on disposal of assets and other, minority interest, and other non-cash and non-operating charges. Management believes the presentation of this measure is relevant and useful because it allows investors to view the partnership's performance in a manner similar to the method management uses, adjusted for items management believes are unusual or non-recurring, and makes it easier to compare its results with other companies that have different financing and capital structures. In addition, management believes this measure is consistent with the manner in which the partnership's lenders and investors measure its overall performance and liquidity, including its ability to pay quarterly equity distributions, service its long-term debt and other fixed obligations and fund its capital expenditures and working capital requirements. This method of calculating Adjusted EBITDA may not be consistent with that of other companies and should be viewed in conjunction with measurements that are computed in accordance with GAAP.
- (d) Net cash interest expense is the sum of interest expense less non-cash interest expense and interest income. This amount also includes interest expense related to the accounts receivable securitization facility.
- (e) Maintenance capital expenditures include capitalized expenditures for betterment and replacement of property, plant and equipment.
- (f) Management considers Distributable cash flow to equity investors a meaningful non-GAAP measure of the partnership's ability to declare and pay quarterly distributions to common unitholders. Distributable cash flow to equity investors, as management defines it, may not be comparable to distributable cash flow or similarly titled measures used by other corporations and partnerships.