UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of Earliest Event Reported): June 10, 2022

Ferrellgas Partners, L.P.

(Exact name of registrant as specified in its charter)

<u>Delaware</u> (State or other jurisdiction of incorporation) 001-11331 (Commission File Number) 43-1698480 (I.R.S. Employer Identification No.)

One Liberty Plaza, <u>Liberty, Missouri</u>

64068 (Zip Code)

(Address of principal executive offices)

(Zip couc

Not Applicable

Former name or former address, if changed since last report

Registrant's telephone number, including area code: 816-792-1600

Ferrellgas Partners Finance Corp.

(Exact name of registrant as specified in its charter)

<u>Delaware</u> (State or other jurisdiction of incorporation) 333-06693-02 (Commission File Number) 43-1742520 (I.R.S. Employer Identification No.)

One Liberty Plaza,

<u>Liberty, Missouri</u> (Address of principal executive offices) 64068 (Zip Code)

Registrant's telephone number, including area code: 816-792-1600

n/a

Former name or former address, if changed since last report

Ferrellgas, L.P.

(Exact name of registrant as specified in its charter)

<u>Delaware</u> (State or other jurisdiction of incorporation) 000-50182 (Commission File Number) 43-1698481 (I.R.S. Employer Identification No.)

One Liberty Plaza, <u>Liberty, Missouri</u>

(Address of principal executive offices)

64068 (Zip Code)

Registrant's telephone number, including area code: 816-792-1600

n/a

Former name or former address, if changed since last report

Ferrellgas Finance Corp.

(Exact name of registrant as specified in its charter)

<u>Delaware</u> (State or other jurisdiction of incorporation) 000-50183 (Commission File Number) 14-1866671 (I.R.S. Employer Identification No.)

One Liberty Plaza, 64068 Liberty, Missouri (Address of principal executive offices) (Zip Code) Registrant's telephone number, including area code: 816-792-1600 Former name or former address, if changed since last report Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions: ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). Ferrellgas Partners, L.P. Emerging growth company □ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box Ferrellgas Partners Finance Corp. Emerging growth company □ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box Ferrellgas, L.P. Emerging growth company \square If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box Ferrellgas Finance Corp. Emerging growth company □ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box Securities registered pursuant to Section 12(b) of the Act: Title of each class Trading Symbol(s) Name of each exchange on which registered N/A N/A N/A

Item 2.02 Results of Operations and Financial Condition.

The information included in Item 7.01 of this Current Report on Form 8-K is incorporated by reference into this Item 2.02 of this Current Report on Form 8-K.

Item 7.01 Regulation FD Disclosure.

On June 10, 2022, Ferrellgas Partners, L.P. (OTC Pink: "FGPR") ("Ferrellgas") issued a press release regarding its financial results for the third fiscal quarter ended April 30, 2022. A copy of this press release is furnished as Exhibit 99.1 to this Current Report on Form 8-K.

On Friday, June 10, 2022, the Company will conduct a live teleconference on the Internet at https://edge.media-server.com/mmc/p/3urrfkcb to discuss the results of operations for the third fiscal quarter. The live webcast of the teleconference will begin at 12:30 p.m. Central Time (1:30 p.m. Eastern Time). Questions may be submitted via the investor relations e-mail box at InvestorRelations@ferrellgas.com.

Item 9.01 Financial Statements and Exhibits

Exhibit 99.1 — Press release of Ferrellgas Partners, L.P. dated June 10, 2022, reporting its financial results for the third fiscal quarter ended April 30, 2022.

Limitation on Materiality and Incorporation by Reference

The information in this Current Report on Form 8-K related to Items 2.02 and 7.01, including Exhibit 99.1 furnished herewith, is being furnished to the SEC pursuant to Item 2.02 and Item 7.01 of Form 8-K and is not deemed to be "filed" with the SEC for purposes of Section 18 of the Exchange Act or otherwise subject to the liabilities of Section 18. In addition, such information is not to be incorporated by reference into any registration statement of Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P. or Ferrellgas Finance Corp. or other filings of such entities made pursuant to the Exchange Act or the Securities Act, unless specifically identified as being incorporated therein by reference.

The furnishing of particular information in this Current Report, including Exhibit 99.1 furnished herewith, pursuant to Item 7.01 of Form 8-K is not intended to, and does not, constitute a determination or admission by Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P. or Ferrellgas Finance Corp. as to the materiality or completeness of any such information that is required to be disclosed solely by Regulation FD of the Exchange Act.

Exhibit No.	Description
99.1	Press release of Ferrellgas Partners, L.P. dated June 10, 2022, reporting its financial results for the third
	fiscal quarter ended April 30, 2022.
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

FERRELLGAS PARTNERS, L.P.

By: Ferrellgas, Inc., its general partner

Date: June 10, 2022 By: /s/ James E. Ferrell

Chief Executive Officer and President

FERRELLGAS PARTNERS FINANCE CORP.

Date: June 10, 2022 By: /s/ James E. Ferrell

Chief Executive Officer and President

FERRELLGAS, L.P.

By: Ferrellgas, Inc., its general partner

Date: June 10, 2022 By: /s/ James E. Ferrell

Chief Executive Officer and President

FERRELLGAS FINANCE CORP.

Date: June 10, 2022 By: /s/ James E. Ferrell

Chief Executive Officer and President

FERRELLGAS PARTNERS, L.P. REPORTS THIRD QUARTER FISCAL 2022 RESULTS

· Financial Highlights

- Revenues for the third fiscal quarter increased \$82.8 million or 15% to \$647.5 million, compared to \$564.7 million in the prior year period.
- Gross Profit for the third fiscal quarter increased \$18.0 million or 7% to \$281.4 million, compared to \$263.4 million in the prior year period.
- Operating Income per gallon for the third fiscal quarter increased \$0.01 or 2% compared to the prior year period.
- Net earnings attributable to Ferrellgas Partners, L.P. were \$67.6 million for the third fiscal quarter compared to a net loss attributable to Ferrellgas Partners, L.P. of \$66.8 million in the prior year period.

· Company Highlights

- Ferrellgas celebrated Earth Day with a month-long community service initiative.
- Blue Rhino home delivery expansion continued to five new markets: Brooklyn, New York; Miami, Orlando, and Jacksonville, Florida; and the Chicagoland area.
- The Company recognized 180 Ferrellgas employees in the areas of: Customer Service, Safety, Innovation and Leadership via the Ferrellgas Flame Awards.
- The Company promoted Richard Mayberry to Vice President of Business Development and Joseph Figueroa to Vice President of Mergers and Acquisitions.

Liberty, MO., June 10, 2022 (GLOBE NEWSWIRE) – Ferrellgas Partners, L.P. (OTC: FGPR) ("Ferrellgas" or the "Company") today reported financial results for its third fiscal quarter ended April 30, 2022.

"At Ferrellgas, we believe in our people and our people believe in and support the communities they live and work in. I am very proud of the time and energy the employees of Ferrellgas gave back through community service in the month of April," said James E. Ferrell, Chief Executive Officer and President. "Our mission is to Fuel Life Simply for our customers, and we know that begins with our almost 4,500 employees who care so much about the Ferrellgas customer."

The Company continues to demonstrate its resilience in the face of ongoing macroeconomic headwinds with historically high commodity prices. Overall gallons sold were down 3% for the third fiscal quarter compared to the prior period, primarily due to the prior year favorable impact of outdoor living. These negative trends were offset by the Company's management of the business, which includes its risk management activities as well as other previously announced strategic initiatives to achieve efficiencies in delivery of gallons and cost containment. The Company's inventory position management assists in mitigating the risk from price fluctuations tied to fixed price purchases of propane.

The Company has positioned itself for long-term growth with a positive quarter in the midst of the challenging environment noted above. Revenues increased \$82.8 million or 15% and gross profit increased \$18.0 million or 7% for the third fiscal quarter compared to the prior year period. Margin per gallon for the quarter increased by \$0.11, or 10% higher than the prior year period. Operating expenses as a percentage of total revenue were approximately 1% higher than the prior year period due to fuel costs, fleet costs, and wage increases. Cost of sales also had an unfavorable increase of \$64.8 million or 21% compared to the prior year period driven by inflationary costs for materials and other commodities. Despite the rise in expenses, the Company increased operating income per gallon by \$0.01, or 2% higher than the prior year period.

As a technology enabled logistics company, Ferrellgas continues to benefit from its nationwide footprint and focus on continuous improvement. Its dedicated and professional team of distribution managers, safety-minded delivery professionals, and a committed customer service organization provide the foundation for the Company to build on. A favorable credit position over the prior year period continues to position Ferrellgas well with suppliers. The Company's continued emphasis on leadership development, excellence in operational expense management, and implementation of logistics fundamentals continues to increase efficiency and profitability.

For the third fiscal quarter, the Company reported net earnings attributable to Ferrellgas Partners, L.P. of \$67.6 million compared to a net loss of \$66.8 million in the prior year period, an increase of \$134.4 million. Adjusted EBITDA, a non-GAAP measure, decreased by \$2.1 million or 2% to \$117.1 million in the third fiscal quarter compared to \$119.2 million in the prior year period. Excluding the impact of approximately \$5.0 million in legal settlements during the third fiscal quarter, adjusted EBITDA would have increased \$2.9 million compared to the prior year period.

"The commitment to excellence by our high performing operations teams has been key to our continued success," Ferrell added. "Our management teams have continued to leverage technology and relationships to win in challenging environments. The dedicated employee-owners of Ferrellgas work together creating opportunities out of challenges. All across our company, hard working production specialists, material handlers, delivery professionals, and customer service specialists are making a difference in the lives of the Ferrellgas customer. I could not be more proud."

As a leading national provider of propane, an environmentally friendly fuel, Ferrellgas embraced the celebration of Earth Day as under its theme #FerrellFuelsChange. Employee-owners throughout the Company committed during the month of April to initiatives designed to have a positive long-term environmental impact. These ranged from planting trees to hosting battery and plastic recycling drives to multiple community service activities.

In addition to previously announced home delivery services in other locations, Blue Rhino continues to expand its home delivery services. New markets include Brooklyn, New York; Miami, Orlando, and Jacksonville, Florida; and the Chicagoland area. In addition to the exchange and/or purchase of a ready-to-grill tank at convenient local tank exchange locations, residents of these areas can avoid an extra trip to the store and choose to have a Blue Rhino tank delivered to their doorstep.

As an active acquirer of propane marketers, Ferrellgas was pleased to announce the promotions of Richard Mayberry to Vice President of Business Development, and Joseph Figueroa to Vice President of Mergers and Acquisitions. Both are current employees of Ferrellgas and bring a wealth of industry knowledge and respect for the hard working professionals and owners in the propane industry.

On Friday, June 10, 2022, the Company will conduct a live teleconference on the Internet at https://edge.media-server.com/mmc/p/3urrfkcb to discuss the results of operations for the third fiscal quarter. The live webcast of the teleconference will begin at 12:30 p.m. Central Time (1:30 p.m. Eastern Time). Questions may be submitted via the investor relations e-mail box at InvestorRelations@ferrellgas.com.

About Ferrellgas

Ferrellgas Partners, L.P., through its operating partnership, Ferrellgas, L.P., and subsidiaries, serves propane customers in all 50 states, the District of Columbia, and Puerto Rico. Its Blue Rhino propane exchange brand is sold at 60,000 retail locations nationwide. Ferrellgas employees indirectly own 1.1 million Class A Units of the partnership, through an employee stock ownership plan. Ferrellgas Partners, L.P. filed a Form 10-K with the Securities and Exchange Commission on October 15, 2021. Investors can request a hard copy of this filing free of charge and obtain more information about the partnership online at www.ferrellgas.com.

Forward Looking Statements

Statements in this release concerning expectations for the future are forward-looking statements. A variety of known and unknown risks, uncertainties and other factors could cause results, performance, and expectations to differ materially from anticipated results, performance, and expectations. These risks, uncertainties, and other factors include those discussed in the Form 10-K of Ferrellgas Partners, L.P., Ferrellgas Partners Finance Corp., Ferrellgas, L.P., and Ferrellgas Finance Corp. for the fiscal year ended July 31, 2021, and in other documents filed from time to time by these entities with the Securities and Exchange Commission.

Contacts

Investor Relations – InvestorRelations@ferrellgas.com

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (in thousands, except unit data)

(unaudited)

ASSETS		pril 30, 2022	J	uly 31, 2021		
Current assets:						
Cash and cash equivalents (including \$11,215 and \$11,500 of restricted cash at April 30, 2022 and						
July 31, 2021, respectively)	\$	229,095	\$	281,952		
Accounts and notes receivable, net	•	219,251		131,574		
Inventories		100,554		88,379		
Price risk management asset		78,787		78,001		
Prepaid expenses and other current assets		35,363		39,092		
Total current assets	_	663,050		618,998		
Property, plant and equipment, net		594,362		582,118		
Goodwill, net		251,065		246,946		
Intangible assets (net of accumulated amortization of \$438,161 and \$432,032 at April 30, 2022 and						
July 31, 2021, respectively)		99,283		100,743		
Operating lease right-of-use asset		77,695		87,611		
Other assets, net		87,058		93,228		
Total assets	\$	1,772,513	\$	1,729,644		
LIABILITIES, MEZZANINE AND EQUITY (DEFICIT)						
Current liabilities:						
Accounts payable	\$	80,955	\$	47,913		
Broker margin deposit liability	Ψ	67,200	Ψ	79.178		
Current portion of long-term debt		1,979		1.670		
Current operating lease liabilities		26,041		25,363		
Other current liabilities		158,682		166,822		
Total current liabilities		334.857		320.946		
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Long-term debt		1,448,830		1,444,890		
Operating lease liabilities		51,650		74,349		
Other liabilities		49,428		61,189		
Contingencies and commitments						
Mezzanine equity:						
Senior preferred units, net of issue discount and other offering costs (700,000 units outstanding at						
April 30, 2022 and July 31, 2021)		651,349		651,349		
Equity (Deficit):						
Limited partner unitholders						
Class A (4,857,605 units outstanding at April 30, 2022 and July 31, 2021)		(1,145,259)		(1,214,813)		
Class B (1,300,000 units outstanding at April 30, 2022 and July 31, 2021)		383,012		383,012		
General partner unitholder (49,496 units outstanding at April 30, 2022 and July 31, 2021)		(70,971)		(72,178)		
Accumulated other comprehensive income		76,454		88,866		
Total Ferrellgas Partners, L.P. deficit	_	(756,764)	_	(815,113)		
Noncontrolling interest		(6,837)		(7,966)		
Total deficit		(763,601)		(823,079)		
Total liabilities, mezzanine and deficit	\$	1,772,513	\$	1,729,644		
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FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(in thousands, except per unit data) (unaudited)

	Three months ended April 30,					Nine Mon Apri			s ended),			
		2022		2021		2022		2021		2022		2021
Revenues:												
Propane and other gas liquids sales Other	\$	622,211 25,332	\$	542,036 22,694	\$	1,652,419 74,568	\$	1,351,519 67,665	\$	1,969,752 92,361	\$	1,616,933 83,900
Total revenues		647,543	_	564,730	_	1,726,987	_	1,419,184	_	2,062,113	_	1,700,833
Cost of sales:												
Propane and other gas liquids sales Other	_	362,958 3,176		298,386 2,985		966,709 10,343		706,790 10,156		1,141,855 12,915		831,707 13,385
Gross profit		281,409		263,359		749,935		702,238		907,343		855,741
Operating expense - personnel, vehicle, plant & other		147,293		124.624		392.418		348.898		509.336		477.619
Operating expense - equipment lease expense		5.775		6,770		17,487		20,462		24.087		28.755
Depreciation and amortization expense		23,067		21,281		65,306		63,920		86,768		85,021
General and administrative expense		10,962		15,205		39,321		48,760		50,626		58,065
Non-cash employee stock ownership plan compensation		,		10,200		00,02		70,700		00,020		,
charge		776		811		2,436		2,281		3,370		2,970
(Gain) loss on asset sales and disposals	_	1,299		1,345	_	(6,566)	_	2,238	_	(6,973)	_	3,920
Operating income		92,237		93,323		239,533		215,679		240,129		199,391
Interest expense		(23,965)		(42,189)		(74,499)		(149,010)		(99,105)		(203,024)
Loss on extinguishment of debt		_		(109,922)				(109,922)		5,088		(109,922)
Other income, net		99		553		4,406		4,169		4,483		3,923
Reorganization expense - professional fees	_			(9,007)	-		_	(10,207)	-	(236)	_	(10,207)
Earnings (loss) before income tax expense		68,371		(67,242)		169,440		(49,291)		150,359		(119,839)
Income tax expense		248		193		825		606		960		663
Net earnings (loss)		68,123		(67,435)		168,615		(49,897)		149,399		(120,502)
Net earnings (loss) attributable to noncontrolling interest (a)		537		(641)		1,230		(308)		836		(944)
Net carriings (1033) attributable to noncontrolling interest (a)		331		(0+1)		1,200		(300)		000		(344)
Net earnings (loss) attributable to Ferrellgas Partners, L.P.	\$	67,586	\$	(66,794)	\$	167,385	\$	(49,589)	\$	148,563	\$	(119,558)
Class A unitholders' interest in net earnings (loss)	\$	7,336	\$	(74,057)	\$	16,668	\$	(57,024)	\$	(17,989)	\$	(126,293)
Net earnings (loss) per unitholders' interest												
Basic and diluted net earnings (loss) per Class A Unit Weighted average Class A Units outstanding - basic and	\$	1.51	\$	(15.25)	\$	3.43	\$	(11.74)	\$	(3.70)	\$	(26.00)
diluted		4,858		4,858		4,858		4,858		4,858		4,858

Supplemental Data and Reconciliation of Non-GAAP Items:

	Three months ended April 30,				Nine Mon Apri			Twelve months ended April 30,					
		2022		2021		2022		2021		2022		2021	
Net earnings (loss) attributable to Ferrellgas Partners,													
L.P.	\$		\$	(66,794)	\$	167,385	\$	(49,589)	\$	148,563	\$	(119,558)	
Income tax expense		248		193		825		606		960		663	
Interest expense		23,965		42,189		74,499		149,010		99,105		203,024	
Depreciation and amortization expense		23,067		21,281		65,306		63,920		86,768	_	85,021	
EBITDA		114,866		(3,131)		308,015		163,947		335,396		169,150	
Non-cash employee stock ownership plan compensation													
charge		776		811		2,436		2,281		3,370		2,970	
(Gain) loss on asset sales and disposal		1,299		1,345		(6,566)		2,238		(6,973)		3,920	
Loss on extinguishment of debt		_		109,922		_		109,922		(5,088)		109,922	
Other income, net		(99)		(553)		(4,406)		(4,169)		(4,483)		(3,923)	
Reorganization expense - professional fees		_		9,007		_		10,207		236		10,207	
Severance costs include \$33, \$117 and \$117 in operating													
expense for the three, nine and twelve months ended April													
30, 2022, respectively. Also include \$16, \$429 and \$429 in													
general and administrative expense for the three, nine and													
twelve months ended April 30, 2022, respectively.		49		_		546		1,761		546		2,501	
Legal fees and settlements related to non-core businesses		(303)		2,436		4,635		8,572		6,192		9,993	
Provision for doubtful accounts related to non-core													
businesses		_		_		_		(500)		_		16,825	
Lease accounting standard adjustment and other		_		_		_		_		_		27	
Net (earnings) loss attributable to noncontrolling interest (a)		537		(641)		1,230		(308)		836		(944)	
Adjusted EBITDA (b)		117,125		119,196		305,890		293,951		330,032		320,648	
Net cash interest expense (c)		(25,654)		(37,757)		(72,393)		(137,716)		(94,830)		(190,621)	
Maintenance capital expenditures (d)		(5,477)		(4,058)		(13,116)		(14,517)		(24,767)		(19,057)	
Cash paid for income taxes		(243)		(133)		(650)		(438)		(918)		(677)	
Proceeds from certain asset sales		642		1,270		3,368		3,707		4,249		5,194	
Distributable cash flow attributable to equity investors													
(e)		86,393		78,518		223,099		144,987		213,766		115,487	
Less: Distributions accrued or paid to preferred unitholders		15,715		8,011		49,037		8,011		65,050		8,011	
Distributable cash flow attributable to general partner and													
non-controlling interest		(1,720)		(1,571)		(4,462)		(2,900)		(4,275)		(2,310)	
Distributable cash flow attributable to Class A and B													
Unitholders (f)		68,958		68,936		169,600		134,076		144,441		105,166	
Less: Distributions paid to Class A and B Unitholders		_		_		49,998		_		49,998		_	
Distributable cash flow excess (g)	\$	68,958	\$	68,936	\$	119,602	\$	134,076	\$	94,443	\$	105,166	
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Propane gallons sales													
Retail - Sales to End Users		198,783		200,028		529,884		536,124		625,817		621,801	
Wholesale - Sales to Resellers		52,943		60,128		158,955		176,970		210,010		262,804	
Total propane gallons sales		251.726	_	260,156	_	688,839	_	713,094	_	835,827		884,605	
iotal proparie galions sales		201,720	_	200,100		000,000		7 10,004	_	000,021		007,000	

- (a) Amounts allocated to the general partner for its 1.0101% interest (excluding the economic interest attributable to the preferred unitholders) in the operating partnership, Ferrellgas, L.P.
- (b) Adjusted EBITDA is calculated as net earnings (loss) attributable to Ferrellgas Partners, L.P., plus the sum of the following: income tax expense, interest expense, depreciation and amortization expense, non-cash employee stock ownership plan compensation charge, (gain) loss on asset sales and disposals, loss on extinguishment of debt, other income, net, reorganization expense professional fees, severance costs, legal fees and settlements related to non-core businesses, provision for doubtful accounts related to non-core businesses, lease accounting standard adjustment and other and net (earnings) loss attributable to noncontrolling interest. Management believes the presentation of this measure is relevant and useful because it allows investors to view the partnership's performance in a manner similar to the method management uses, adjusted for items management believes make it easier to compare its results with other companies that have different financing and capital structures.

Adjusted EBITDA, as management defines it, may not be comparable to similarly titled measurements used by other companies. Items added into our calculation of Adjusted EBITDA that will not occur on a continuing basis may have associated cash payments. Adjusted EBITDA should be viewed in conjunction with measurements that are computed in accordance with GAAP.

- (c) Net cash interest expense is the sum of interest expense less non-cash interest expense and other income, net. This amount includes interest expense related to the terminated accounts receivable securitization facility.
- (d) Maintenance capital expenditures include capitalized expenditures for betterment and replacement of property, plant and equipment, and may from time to time include the purchase of assets that are typically leased.

- (e) Distributable cash flow attributable to equity investors is calculated as Adjusted EBITDA minus net cash interest expense, maintenance capital expenditures and cash paid for income taxes plus proceeds from certain asset sales. Management considers distributable cash flow attributable to equity investors a meaningful measure of the partnership's ability to declare and pay quarterly distributions to equity investors, including holders of the operating partnership's Preferred Units. Distributable cash flow attributable to equity investors, as management defines it, may not be comparable to similarly titled measurements used by other companies. Items added into our calculation of distributable cash flow attributable to equity investors that will not occur on a continuing basis may have associated cash payments. Distributable cash flow attributable to equity investors should be viewed in conjunction with measurements that are computed in accordance with GAAP.
- (f) Distributable cash flow attributable to Class A and B Unitholders is calculated as Distributable cash flow attributable to equity investors minus distributions accrued or paid on the Preferred Units and distributable cash flow attributable to general partner and noncontrolling interest. Management considers distributable cash flow attributable to Class A and B Unitholders a meaningful measure of the partnership's ability to declare and pay quarterly distributions to Class A and B Unitholders. Distributable cash flow attributable to Class A and B Unitholders, as management defines it, may not be comparable to similarly titled measurements used by other companies. Items added to our calculation of distributable cash flow attributable to Class A and B Unitholders that will not occur on a continuing basis may have associated cash payments. Distributable cash flow attributable to Class A and B Unitholders should be viewed in conjunction with measurements that are computed in accordance with GAAP.
- (g) Distributable cash flow excess is calculated as Distributable cash flow attributable to Class A and B Unitholders minus Distributions paid to Class A and B Unitholders. Distributable cash flow excess, if any, is retained to establish reserves, to reduce debt, to fund capital expenditures and for other partnership purposes, and any shortage is funded from previously established reserves, cash on hand or borrowings under our Credit Facility or, previously, under our terminated accounts receivable securitization facility. Management considers Distributable cash flow excess a meaningful measure of the partnership's ability to effectuate those purposes. Distributable cash flow excess, as management defines it, may not be comparable to similarly titled measurements used by other companies. Items added into our calculation of distributable cash flow excess that will not occur on a continuing basis may have associated cash payments. Distributable cash flow excess should be viewed in conjunction with measurements that are computed in accordance with GAAP.