

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
Form 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the quarterly period ended January 31, 2026

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from to

Commission file numbers: 001-11331, 000-50182, 333-06693-02 and 000-50183

Ferrellgas Partners, L.P.
Ferrellgas, L.P.
Ferrellgas Partners Finance Corp.
Ferrellgas Finance Corp.

(Exact name of registrants as specified in their charters)

Delaware Delaware Delaware Delaware	43-1698480 43-1698481 43-1742520 14-1866671
(States or other jurisdictions of incorporation or organization)	(I.R.S. Employer Identification Nos.)
One Liberty Plaza, Liberty, Missouri	64068
(Address of principal executive office)	(Zip Code)

Registrants' telephone number, including area code: (816) 792-1600

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrants have submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrants were required to submit such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "Large Accelerated Filer," "Accelerated Filer," "Smaller Reporting Company," and "Emerging Growth Company" in Rule 12b-2 of the Exchange Act.

Ferrellgas Partners, L.P.:
 Large Accelerated Filer Accelerated Filer Non-accelerated Filer Smaller Reporting Company
 Emerging Growth Company

Ferrellgas, L.P., Ferrellgas Partners Finance Corp. and Ferrellgas Finance Corp.:
 Large Accelerated Filer Accelerated Filer Non-accelerated Filer Smaller Reporting Company
 Emerging Growth Company

If an Emerging Growth Company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Ferrellgas Partners, L.P. and Ferrellgas, L.P.

Ferrellgas Partners Finance Corp. and Ferrellgas Finance Corp.

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Exchange Act).

Ferrellgas Partners, L.P. and Ferrellgas, L.P. Yes No

Ferrellgas Partners Finance Corp. and Ferrellgas Finance Corp. Yes No

Indicate by check mark whether the registrants have filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court.

Ferrellgas Partners, L.P. and Ferrellgas Partners Finance Corp. Yes No

Ferrellgas, L.P. and Ferrellgas Finance Corp. N/A

Securities registered pursuant to Section 12(b) of the Act:

Title of each class:	Trading Symbol	Name of each exchange on which registered:
N/A	N/A	N/A
At February 27, 2026, the registrants had Class A Units, Class B Units or shares of common stock outstanding as follows:		
Ferrellgas Partners, L.P.	4,857,605	Class A Units
	1,300,000	Class B Units
Ferrellgas, L.P.	n/a	n/a
Ferrellgas Partners Finance Corp.	1,000	Common Stock
Ferrellgas Finance Corp.	1,000	Common Stock

Documents Incorporated by Reference: None

EACH OF FERRELLGAS PARTNERS FINANCE CORP. AND FERRELLGAS FINANCE CORP. MEET THE CONDITIONS SET FORTH IN GENERAL INSTRUCTION H(1)(A) AND (B) OF FORM 10-Q AND ARE THEREFORE, WITH RESPECT TO EACH SUCH REGISTRANT, FILING THIS FORM 10-Q WITH THE REDUCED DISCLOSURE FORMAT.

EXPLANATORY NOTE

This report combines the quarterly reports on Form 10-Q for the quarter ended January 31, 2026 of Ferrellgas Partners, L.P. together with its consolidated subsidiaries, including Ferrellgas, L.P., Ferrellgas Partners Finance Corp., and Ferrellgas Finance Corp. Unless stated otherwise or the context otherwise requires, references to “Ferrellgas Partners” refers to Ferrellgas Partners, L.P. itself, with its consolidated subsidiaries. References to the “operating partnership” mean Ferrellgas, L.P., together (except where the context indicates otherwise) with its consolidated subsidiaries, including Ferrellgas Finance Corp. The terms “us,” “we,” “our,” “ours,” “consolidated,” the “Company” or “Ferrellgas” refer to Ferrellgas Partners, L.P. together with its consolidated subsidiaries, including Ferrellgas, L.P., Ferrellgas Partners Finance Corp. and Ferrellgas Finance Corp., except when used in connection with “Class A Units” or “Class B Units,” in which case these terms refer to Ferrellgas Partners, L.P. without its consolidated subsidiaries.

Ferrellgas Partners is a publicly traded Delaware limited partnership formed in 1994 and is primarily engaged in the retail distribution of propane and related equipment sales. Our Class A Units are traded on the OTC Market under the symbol “FGPR.” The operating partnership was formed on April 22, 1994, and accounts for substantially all of our consolidated assets, sales and operating earnings.

Ferrellgas Partners is a holding entity that conducts no operations and has two direct subsidiaries, the operating partnership and Ferrellgas Partners Finance Corp. Our activities are primarily conducted through the operating partnership. Ferrellgas Partners and the Preferred Unitholders are the only limited partners of the operating partnership. Ferrellgas, Inc. is the sole general partner of Ferrellgas Partners and the operating partnership and, excluding the economic interests attributable to the Class B Units and the Preferred Units, owns an approximate 1% general partner economic interest in each, and, therefore, an effective 2% general partner economic interest in the operating partnership. Excluding the economic interests attributable to the Preferred Units, Ferrellgas Partners owns an approximate 99% limited partner interest in the operating partnership.

Our general partner performs all management functions for us. The parent company of our general partner, Ferrell Companies, currently beneficially owns approximately 23.4% of our outstanding Class A Units. Ferrell Companies is owned 100% by an employee stock ownership trust.

We believe that combining the quarterly reports on Form 10-Q for these entities provides the following benefits:

- enhances investors’ understanding of Ferrellgas Partners and the operating partnership by enabling investors to view the business as a whole in the same manner that management views and operates the business;
- eliminates duplicative disclosure and provides a more streamlined and readable presentation, since a substantial portion of the disclosure applies to both Ferrellgas Partners and the operating partnership; and
- creates time and cost efficiencies through the preparation of a combined presentation.

To help investors understand the differences between Ferrellgas Partners and the operating partnership, this report provides separate condensed consolidated financial statements for Ferrellgas Partners and the operating partnership. Noncontrolling interests, Class A Units, Class B Units, shareholders’ equity (deficit) and partners’ deficit are the main areas of difference between the condensed consolidated financial statements of Ferrellgas Partners and those of the operating partnership. A single set of notes to condensed consolidated financial statements is presented that includes separate discussions for Ferrellgas Partners and the operating partnership, when applicable. A combined Management’s Discussion and Analysis of Financial Condition and Results of Operations section is also included that presents combined information and discrete information related to each entity, as applicable.

In order to highlight the differences between Ferrellgas Partners and the operating partnership, this report includes the following sections that provide separate financial information for Ferrellgas Partners and the operating partnership:

- condensed consolidated financial statements; and
- certain accompanying notes to condensed consolidated financial statements, which denote “Ferrellgas Partners” and “The operating partnership” in sections where applicable.

FERRELLGAS PARTNERS, L.P.
FERRELLGAS, L.P.
FERRELLGAS PARTNERS FINANCE CORP.
FERRELLGAS FINANCE CORP.

TABLE OF CONTENTS

	<u>Page</u>
<u>PART I - FINANCIAL INFORMATION</u>	
<u>ITEM 1. FINANCIAL STATEMENTS (unaudited)</u>	
<u>Ferrellgas Partners, L.P. and Subsidiaries</u>	
<u>Condensed Consolidated Balance Sheets – January 31, 2026 and July 31, 2025</u>	4
<u>Condensed Consolidated Statements of Operations – Three and six months ended January 31, 2026 and 2025</u>	5
<u>Condensed Consolidated Statements of Comprehensive Income (Loss) – Three and six months ended January 31, 2026 and 2025</u>	6
<u>Condensed Consolidated Statements of Deficit – Three and six months ended January 31, 2026 and 2025</u>	7
<u>Condensed Consolidated Statements of Cash Flows – Six months ended January 31, 2026 and 2025</u>	8
<u>Ferrellgas, L.P. and Subsidiaries</u>	
<u>Condensed Consolidated Balance Sheets – January 31, 2026 and July 31, 2025</u>	9
<u>Condensed Consolidated Statements of Operations – Three and six months ended January 31, 2026 and 2025</u>	10
<u>Condensed Consolidated Statements of Comprehensive Income (Loss) – Three and six months ended January 31, 2026 and 2025</u>	11
<u>Condensed Consolidated Statements of Partners’ Deficit – Three and six months ended January 31, 2026 and 2025</u>	12
<u>Condensed Consolidated Statements of Cash Flows – Six months ended January 31, 2026 and 2025</u>	13
<u>Ferrellgas Partners, L.P. and Subsidiaries and Ferrellgas, L.P. and Subsidiaries</u>	
<u>Notes to Condensed Consolidated Financial Statements</u>	14
<u>Ferrellgas Partners Finance Corp.</u>	
<u>Condensed Balance Sheets – January 31, 2026 and July 31, 2025</u>	37
<u>Condensed Statements of Operations – Three and six months ended January 31, 2026 and 2025</u>	38
<u>Condensed Statements of Cash Flows – Six months ended January 31, 2026 and 2025</u>	39
<u>Notes to Condensed Financial Statements</u>	40
<u>Ferrellgas Finance Corp.</u>	
<u>Condensed Balance Sheets – January 31, 2026 and July 31, 2025</u>	41
<u>Condensed Statements of Operations – Three and six months ended January 31, 2026 and 2025</u>	42
<u>Condensed Statements of Cash Flows – Six months ended January 31, 2026 and 2025</u>	43
<u>Notes to Condensed Financial Statements</u>	44
<u>ITEM 2. MANAGEMENT’S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS</u>	45
<u>ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK</u>	64
<u>ITEM 4. CONTROLS AND PROCEDURES</u>	65
<u>PART II - OTHER INFORMATION</u>	
<u>ITEM 1. LEGAL PROCEEDINGS</u>	66
<u>ITEM 1A. RISK FACTORS</u>	66
<u>ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS</u>	66
<u>ITEM 3. DEFAULTS UPON SENIOR SECURITIES</u>	66
<u>ITEM 4. MINE SAFETY DISCLOSURES</u>	66
<u>ITEM 5. OTHER INFORMATION</u>	66
<u>ITEM 6. EXHIBITS</u>	67

PART I - FINANCIAL INFORMATION
ITEM 1. FINANCIAL STATEMENTS (unaudited)
FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(in thousands, except unit data)
(unaudited)

	<u>January 31, 2026</u>	<u>July 31, 2025</u>
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 88,386	\$ 96,883
Accounts receivable (net of allowance for expected credit losses of \$4,982 and \$4,330 at January 31, 2026 and July 31, 2025, respectively)	238,645	127,510
Inventories	85,484	87,807
Prepaid expenses and other current assets	40,948	30,471
Total current assets	<u>453,463</u>	<u>342,671</u>
Property, plant and equipment, net	598,832	602,692
Goodwill, net	257,155	257,155
Intangible assets (net of accumulated amortization of \$370,481 and \$366,817 at January 31, 2026 and July 31, 2025, respectively)	102,786	106,451
Operating lease right-of-use assets	35,886	39,045
Other assets, net	95,187	68,702
Total assets	<u>\$ 1,543,309</u>	<u>\$ 1,416,716</u>
LIABILITIES, MEZZANINE EQUITY AND DEFICIT		
Current liabilities:		
Accounts payable	\$ 74,503	\$ 31,083
Short-term borrowing	62,500	—
Current portion of long-term debt	1,717	652,178
Current operating lease liabilities	15,375	16,082
Other current liabilities	196,681	215,154
Total current liabilities	<u>350,776</u>	<u>914,497</u>
Long-term debt	1,453,882	815,462
Operating lease liabilities	21,749	24,079
Other liabilities	55,915	40,457
Contingencies and commitments (Note K)		
Mezzanine equity:		
Senior preferred units, net of issue discount and offering costs (700,000 units outstanding at January 31, 2026 and July 31, 2025)	651,349	651,349
Deficit:		
Limited partner unitholders		
Class A (4,857,605 units outstanding at January 31, 2026 and July 31, 2025)	(1,288,325)	(1,332,704)
Class B (1,300,000 units outstanding at January 31, 2026 and July 31, 2025)	383,012	383,012
General partner unitholder (49,496 units outstanding at January 31, 2026 and July 31, 2025)	(70,397)	(70,845)
Accumulated other comprehensive loss	(6,558)	(95)
Total Ferrellgas Partners, L.P. deficit	<u>(982,268)</u>	<u>(1,020,632)</u>
Noncontrolling interest	(8,094)	(8,496)
Total deficit	<u>(990,362)</u>	<u>(1,029,128)</u>
Total liabilities, mezzanine equity and deficit	<u>\$ 1,543,309</u>	<u>\$ 1,416,716</u>

See notes to condensed consolidated financial statements.

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(in thousands, except per unit data)
(unaudited)

	For the three months ended		For the six months ended	
	January 31,		January 31,	
	2026	2025	2026	2025
Revenues:				
Propane and other gas liquids sales	\$ 601,723	\$ 637,027	\$ 931,037	\$ 973,825
Other	39,691	32,749	65,566	60,036
Total revenues	<u>641,414</u>	<u>669,776</u>	<u>996,603</u>	<u>1,033,861</u>
Costs and expenses:				
Cost of sales - propane and other gas liquids sales	286,951	318,706	443,296	483,062
Cost of sales - other	4,073	3,665	7,758	8,111
Operating expense - personnel, vehicle, plant and other ⁽¹⁾	170,317	170,740	320,082	318,914
Operating expense - equipment lease expense	3,389	4,996	7,581	10,500
Depreciation and amortization expense	26,522	24,345	51,742	48,670
General and administrative expense ⁽²⁾	11,676	16,714	23,690	154,640
Non-cash employee stock ownership plan compensation charge	952	703	1,868	1,556
Loss on asset sales and disposals	1,372	2,264	2,551	3,691
Operating income	<u>136,162</u>	<u>127,643</u>	<u>138,035</u>	<u>4,717</u>
Interest expense	(33,192)	(27,893)	(59,843)	(53,974)
Loss on extinguishment of debt	—	—	(3,003)	—
Other income, net	434	321	1,017	1,178
Earnings (loss) before income taxes	<u>103,404</u>	<u>100,071</u>	<u>76,206</u>	<u>(48,079)</u>
Income tax expense	330	385	496	565
Net earnings (loss)	<u>103,074</u>	<u>99,686</u>	<u>75,710</u>	<u>(48,644)</u>
Net earnings (loss) attributable to noncontrolling interest	886	843	449	(819)
Net earnings (loss) attributable to Ferrellgas Partners, L.P.	<u>\$ 102,188</u>	<u>\$ 98,843</u>	<u>\$ 75,261</u>	<u>\$ (47,825)</u>
Class A unitholders' interest in net earnings (loss) (Note M)	<u>\$ 12,195</u>	<u>\$ 11,660</u>	<u>\$ 6,032</u>	<u>\$ (79,810)</u>
Basic and diluted net earnings (loss) per Class A Unit (Note M)	<u>\$ 2.51</u>	<u>\$ 2.40</u>	<u>\$ 1.24</u>	<u>\$ (16.43)</u>

(1) Includes \$84.6 million and \$88.3 million for the three months ended January 31, 2026 and 2025, respectively, and \$156.7 million and \$162.6 million for the six months ended January 31, 2026 and 2025, respectively, of compensation and benefits expense paid to employees of the general partner.

(2) Includes \$11.4 million and \$11.4 million for the three months ended January 31, 2026 and 2025, respectively, and \$23.0 million and \$23.5 million for the six months ended January 31, 2026 and 2025, respectively, of compensation and benefits expense paid to employees of the general partner.

See notes to condensed consolidated financial statements.

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)
(in thousands)
(unaudited)

	For the three months ended		For the six months ended	
	January 31,		January 31,	
	2026	2025	2026	2025
Net earnings (loss)	\$ 103,074	\$ 99,686	\$ 75,710	\$ (48,644)
Other comprehensive income (loss):				
Change in value of risk management derivatives	(2,157)	5,565	(13,998)	9,755
Reclassification of losses (gains) on derivatives to earnings, net	5,606	(2,852)	7,469	(2,165)
Other comprehensive income (loss)	<u>3,449</u>	<u>2,713</u>	<u>(6,529)</u>	<u>7,590</u>
Comprehensive income (loss)	106,523	102,399	69,181	(41,054)
Comprehensive (income) loss attributable to noncontrolling interest	<u>(921)</u>	<u>(871)</u>	<u>(383)</u>	<u>742</u>
Comprehensive income (loss) attributable to Ferrellgas Partners, L.P.	<u>\$ 105,602</u>	<u>\$ 101,528</u>	<u>\$ 68,798</u>	<u>\$ (40,312)</u>

See notes to condensed consolidated financial statements.

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF DEFICIT
(in thousands)
(unaudited)

	Number of units			Class A unitholders	Class B unitholders	General partner unitholder	Accumulated other comprehensive loss	Total Ferrellgas Partners, L.P. partners' deficit	Non-controlling interest	Total partners' deficit
	Class A unitholders	Class B unitholders	General partner unitholder							
Balance at July 31, 2025	4,857.6	1,300.0	49.5	\$ (1,332,704)	\$ 383,012	\$ (70,845)	\$ (95)	\$ (1,020,632)	\$ (8,496)	\$ (1,029,128)
Contributions in connection with non-cash ESOP compensation charges	—	—	—	898	—	9	—	907	9	916
Net earnings allocated to preferred units	—	—	—	(16,316)	—	(165)	—	(16,481)	—	(16,481)
Net loss	—	—	—	(26,658)	—	(269)	—	(26,927)	(437)	(27,364)
Other comprehensive loss	—	—	—	—	—	—	(9,877)	(9,877)	(101)	(9,978)
Balance at October 31, 2025	4,857.6	1,300.0	49.5	(1,374,780)	383,012	(71,270)	(9,972)	(1,073,010)	(9,025)	(1,082,035)
Contributions in connection with non-cash ESOP compensation charges	—	—	—	933	—	9	—	942	10	952
Net earnings allocated to preferred units	—	—	—	(15,644)	—	(158)	—	(15,802)	—	(15,802)
Net earnings	—	—	—	101,166	—	1,022	—	102,188	886	103,074
Other comprehensive income	—	—	—	—	—	—	3,414	3,414	35	3,449
Balance at January 31, 2026	4,857.6	1,300.0	49.5	\$ (1,288,325)	\$ 383,012	\$ (70,397)	\$ (6,558)	\$ (982,268)	\$ (8,094)	\$ (990,362)

	Number of units			Class A unitholders	Class B unitholders	General partner unitholder	Accumulated other comprehensive income	Total Ferrellgas Partners, L.P. partners' deficit	Non-controlling interest	Total deficit
	Class A unitholders	Class B unitholders	General partner unitholder							
Balance at July 31, 2024	4,857.6	1,300.0	49.5	\$ (1,256,946)	\$ 383,012	\$ (70,080)	\$ 2,025	\$ (941,989)	\$ (7,699)	\$ (949,688)
Contributions in connection with non-cash ESOP compensation charges	—	—	—	836	—	8	—	844	9	853
Net earnings allocated to preferred units	—	—	—	(16,070)	—	(162)	—	(16,232)	—	(16,232)
Net loss	—	—	—	(145,201)	—	(1,467)	—	(146,668)	(1,662)	(148,330)
Other comprehensive income	—	—	—	—	—	—	4,828	4,828	49	4,877
Balance at October 31, 2024	4,857.6	1,300.0	49.5	(1,417,381)	383,012	(71,701)	6,853	(1,099,217)	(9,303)	(1,108,520)
Contributions in connection with non-cash ESOP compensation charges	—	—	—	689	—	7	—	696	7	703
Net earnings allocated to preferred units	—	—	—	(16,068)	—	(163)	—	(16,231)	—	(16,231)
Net earnings	—	—	—	97,854	—	989	—	98,843	843	99,686
Other comprehensive income	—	—	—	—	—	—	2,685	2,685	28	2,713
Balance at January 31, 2025	4,857.6	1,300.0	49.5	\$ (1,334,906)	\$ 383,012	\$ (70,868)	\$ 9,538	\$ (1,013,224)	\$ (8,425)	\$ (1,021,649)

See notes to condensed consolidated financial statements.

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(in thousands)
(unaudited)

	For the six months ended January 31,	
	2026	2025
Cash flows from operating activities:		
Net earnings (loss)	\$ 75,710	\$ (48,644)
Reconciliation of net earnings (loss) to net cash provided by (used in) operating activities		
Depreciation and amortization expense	51,742	48,670
Non-cash employee stock ownership plan compensation charge	1,868	1,556
Loss on asset sales and disposals	2,551	3,691
Loss on extinguishment of debt	3,003	—
Provision for expected credit losses	2,750	1,304
Other	3,910	6,773
Changes in operating assets and liabilities, net of effects from business acquisitions:		
Accounts receivable	(113,885)	(135,372)
Inventories	2,323	(8,581)
Prepaid expenses and other current assets	(13,869)	922
Accounts payable	44,051	44,740
Accrued interest expense	4,076	(872)
Other current liabilities	(35,437)	72,979
Other assets and liabilities	3,399	11,475
Net cash provided by (used in) operating activities	<u>32,192</u>	<u>(1,359)</u>
Cash flows from investing activities:		
Business acquisitions, net of cash acquired	—	(3,756)
Capital expenditures	(44,179)	(41,724)
Proceeds from sale of assets	893	1,211
Net cash used in investing activities	<u>(43,286)</u>	<u>(44,269)</u>
Cash flows from financing activities:		
Preferred unit distributions	(31,160)	(31,171)
Payments on long-term debt	(1,772)	(1,905)
Proceeds from issuance of long-term debt	650,000	—
Payment for settlement and early extinguishment of liabilities	(650,000)	—
Proceeds from short-term borrowings	62,500	10,000
Repayments of short-term borrowings	—	(10,000)
Cash payments for principal portion of lease liability	(8,214)	(4,776)
Cash paid for financing costs	(18,133)	(5,822)
Other, net	(624)	4,548
Net cash provided by (used in) financing activities	<u>2,597</u>	<u>(39,126)</u>
Net change in cash and cash equivalents	<u>(8,497)</u>	<u>(84,754)</u>
Cash and cash equivalents - beginning of period	96,883	124,160
Cash and cash equivalents - end of period	<u>\$ 88,386</u>	<u>\$ 39,406</u>

See notes to condensed consolidated financial statements.

FERRELLGAS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED BALANCE SHEETS
(in thousands)
(unaudited)

	<u>January 31, 2026</u>	<u>July 31, 2025</u>
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 88,115	\$ 96,582
Accounts receivable (net of allowance for expected credit losses of \$4,982 and \$4,330 at January 31, 2026 and July 31, 2025, respectively)	238,645	127,510
Inventories	85,484	87,807
Prepaid expenses and other current assets	40,865	30,389
Total current assets	<u>453,109</u>	<u>342,288</u>
Property, plant and equipment, net	598,832	602,692
Goodwill, net	257,155	257,155
Intangible assets (net of accumulated amortization of \$370,481 and \$366,817 at January 31, 2026 and July 31, 2025, respectively)	102,786	106,451
Operating lease right-of-use assets	35,886	39,045
Other assets, net	95,187	68,702
Total assets	<u>\$ 1,542,955</u>	<u>\$ 1,416,333</u>
LIABILITIES, MEZZANINE EQUITY AND DEFICIT		
Current liabilities:		
Accounts payable	\$ 74,503	\$ 31,083
Short-term borrowing	62,500	—
Current portion of long-term debt	1,717	652,178
Current operating lease liabilities	15,375	16,082
Other current liabilities	195,846	214,562
Total current liabilities	<u>349,941</u>	<u>913,905</u>
Long-term debt	1,453,882	815,462
Operating lease liabilities	21,749	24,079
Other liabilities	55,164	40,457
Contingencies and commitments (Note K)		
Mezzanine equity:		
Senior preferred units, net of issue discount and offering costs (700,000 units outstanding at January 31, 2026 and July 31, 2025)	651,349	651,349
Deficit:		
Limited partners	(974,478)	(1,020,328)
General partner	(8,040)	(8,508)
Accumulated other comprehensive loss	(6,612)	(83)
Total deficit	<u>(989,130)</u>	<u>(1,028,919)</u>
Total liabilities, mezzanine equity and deficit	<u>\$ 1,542,955</u>	<u>\$ 1,416,333</u>

See notes to condensed consolidated financial statements.

FERRELLGAS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(in thousands)
(unaudited)

	For the three months ended		For the six months ended	
	January 31,		January 31,	
	2026	2025	2026	2025
Revenues:				
Propane and other gas liquids sales	\$ 601,723	\$ 637,027	\$ 931,037	\$ 973,825
Other	39,691	32,749	65,566	60,036
Total revenues	<u>641,414</u>	<u>669,776</u>	<u>996,603</u>	<u>1,033,861</u>
Costs and expenses:				
Cost of sales - propane and other gas liquids sales	286,951	318,706	443,296	483,062
Cost of sales - other	4,073	3,665	7,758	8,111
Operating expense - personnel, vehicle, plant and other ⁽¹⁾	170,317	170,740	320,082	318,914
Operating expense - equipment lease expense	3,389	4,996	7,581	10,500
Depreciation and amortization expense	26,522	24,345	51,742	48,670
General and administrative expense ⁽²⁾	11,270	16,713	22,662	154,639
Non-cash employee stock ownership plan compensation charge	952	703	1,868	1,556
Loss on asset sales and disposals	1,372	2,264	2,551	3,691
Operating income	<u>136,568</u>	<u>127,644</u>	<u>139,063</u>	<u>4,718</u>
Interest expense	(33,192)	(27,893)	(59,843)	(53,974)
Loss on extinguishment of debt	—	—	(3,003)	—
Other income, net	432	316	1,012	1,168
Earnings (loss) before income taxes	<u>103,808</u>	<u>100,067</u>	<u>77,229</u>	<u>(48,088)</u>
Income tax expense	330	385	496	565
Net earnings (loss)	<u>\$ 103,478</u>	<u>\$ 99,682</u>	<u>\$ 76,733</u>	<u>\$ (48,653)</u>

(1) Includes \$84.6 million and \$88.3 million for the three months ended January 31, 2026 and 2025, respectively, and \$156.7 million and \$162.6 million for the six months ended January 31, 2026 and 2025, respectively, of compensation and benefits expense paid to employees of the general partner.

(2) Includes \$11.4 million and \$11.4 million for the three months ended January 31, 2026 and 2025, respectively, and \$23.0 million and \$23.5 million for the six months ended January 31, 2026 and 2025, respectively, of compensation and benefits expense paid to employees of the general partner.

See notes to condensed consolidated financial statements.

FERRELLGAS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)
(in thousands)
(unaudited)

	For the three months ended		For the six months ended	
	January 31,		January 31,	
	2026	2025	2026	2025
Net earnings (loss)	\$ 103,478	\$ 99,682	\$ 76,733	\$ (48,653)
Other comprehensive income (loss):				
Change in value of risk management derivatives	(2,157)	5,565	(13,998)	9,755
Reclassification of losses (gains) on derivatives to earnings, net	5,606	(2,852)	7,469	(2,165)
Other comprehensive income (loss)	3,449	2,713	(6,529)	7,590
Comprehensive income (loss)	<u>\$ 106,927</u>	<u>\$ 102,395</u>	<u>\$ 70,204</u>	<u>\$ (41,063)</u>

See notes to condensed consolidated financial statements.

FERRELLGAS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF PARTNERS' DEFICIT
(in thousands)
(unaudited)

	Limited partner	General partner	Accumulated other comprehensive loss	Total partners' deficit
Balance at July 31, 2025	\$ (1,020,328)	\$ (8,508)	\$ (83)	\$ (1,028,919)
Contributions in connection with non-cash ESOP compensation charges	907	9	—	916
Net earnings allocated to preferred units	(16,481)	—	—	(16,481)
Net loss	(26,308)	(437)	—	(26,745)
Other comprehensive loss	—	—	(9,978)	(9,978)
Balance at October 31, 2025	<u>(1,062,210)</u>	<u>(8,936)</u>	<u>(10,061)</u>	<u>(1,081,207)</u>
Contributions in connection with non-cash ESOP compensation charges	942	10	—	952
Net earnings allocated to preferred units	(15,802)	—	—	(15,802)
Net earnings	102,592	886	—	103,478
Other comprehensive income	—	—	3,449	3,449
Balance at January 31, 2026	<u>\$ (974,478)</u>	<u>\$ (8,040)</u>	<u>\$ (6,612)</u>	<u>\$ (989,130)</u>

	Limited partner	General partner	Accumulated other comprehensive income	Total partners' deficit
Balance at July 31, 2024	\$ (944,337)	\$ (7,733)	\$ 2,059	\$ (950,011)
Contributions in connection with non-cash ESOP compensation charges	844	9	—	853
Net earnings allocated to preferred units	(16,232)	—	—	(16,232)
Net loss	(146,673)	(1,662)	—	(148,335)
Other comprehensive income	—	—	4,877	4,877
Balance at October 31, 2024	<u>(1,106,398)</u>	<u>(9,386)</u>	<u>6,936</u>	<u>(1,108,848)</u>
Contributions in connection with non-cash ESOP compensation charges	696	7	—	703
Net earnings allocated to preferred units	(16,231)	—	—	(16,231)
Net earnings	98,839	843	—	99,682
Other comprehensive income	—	—	2,713	2,713
Balance at January 31, 2025	<u>\$ (1,023,094)</u>	<u>\$ (8,536)</u>	<u>\$ 9,649</u>	<u>\$ (1,021,981)</u>

See notes to condensed consolidated financial statements.

FERRELLGAS, L.P. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(in thousands)
(unaudited)

	For the six months ended January 31,	
	2026	2025
Cash flows from operating activities:		
Net earnings (loss)	\$ 76,733	\$ (48,653)
Reconciliation of net earnings (loss) to net cash provided by (used in) operating activities:		
Depreciation and amortization expense	51,742	48,670
Non-cash employee stock ownership plan compensation charge	1,868	1,556
Loss on asset sales and disposals	2,551	3,691
Loss on extinguishment of debt	3,003	—
Provision for expected credit losses	2,750	1,304
Other	3,911	6,774
Changes in operating assets and liabilities, net of effects from business acquisitions:		
Accounts receivable	(113,885)	(135,372)
Inventories	2,323	(8,581)
Prepaid expenses and other current assets	(13,869)	923
Accounts payable	44,051	44,740
Accrued interest expense	4,076	(872)
Other current liabilities	(35,680)	72,979
Other assets and liabilities	2,648	11,474
Net cash provided by (used in) operating activities	<u>32,222</u>	<u>(1,367)</u>
Cash flows from investing activities:		
Business acquisitions, net of cash acquired	—	(3,756)
Capital expenditures	(44,179)	(41,724)
Proceeds from sale of assets	893	1,211
Net cash used in investing activities	<u>(43,286)</u>	<u>(44,269)</u>
Cash flows from financing activities:		
Preferred unit distributions	(31,160)	(31,171)
Payments on long-term debt	(1,772)	(1,905)
Proceeds from issuance of long-term debt	650,000	—
Payment for settlement and early extinguishment of liabilities	(650,000)	—
Proceeds from short-term borrowings	62,500	10,000
Repayments of short-term borrowings	—	(10,000)
Cash paid for principal portion of finance lease liability	(8,214)	(4,776)
Cash paid for financing costs	(18,133)	(5,822)
Other, net	(624)	4,548
Net cash provided by (used in) financing activities	<u>2,597</u>	<u>(39,126)</u>
Net change in cash and cash equivalents	<u>(8,467)</u>	<u>(84,762)</u>
Cash and cash equivalents - beginning of period	96,582	123,732
Cash and cash equivalents - end of period	<u>\$ 88,115</u>	<u>\$ 38,970</u>

See notes to condensed consolidated financial statements.

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARIES
FERRELLGAS, L.P. AND SUBSIDIARIES
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
(Dollars in thousands, except per unit data, unless otherwise designated)
(unaudited)

A. Partnership organization and formation

Ferrellgas Partners

Ferrellgas Partners, L.P. (“Ferrellgas Partners”) was formed on April 19, 1994, and is a publicly traded limited partnership. Ferrellgas Partners is a holding entity that conducts no operations and has two direct subsidiaries, Ferrellgas Partners Finance Corp. and Ferrellgas, L.P. (the “operating partnership”). Ferrellgas Partners was formed to acquire and hold a limited partner interest in the operating partnership. Ferrellgas Partners owns a 100% equity interest in Ferrellgas Partners Finance Corp., whose only business activity is to act as the co-issuer and co-obligor of any debt securities issued by Ferrellgas Partners. Our activities are primarily conducted through the operating partnership. Ferrellgas Partners and the operating partnership, collectively referred to as “Ferrellgas,” are both Delaware limited partnerships and are governed by their respective partnership agreements. These agreements contain specific provisions for the allocation of net earnings and loss to each of the partners for purposes of maintaining the partner capital accounts.

Ferrellgas, Inc. (the “general partner”), a Delaware corporation and a wholly-owned subsidiary of Ferrell Companies, is the sole general partner of Ferrellgas Partners and the operating partnership and, excluding the economic interests attributable to Ferrellgas Partners’ Class B Units and the operating partnership’s Preferred Units (as defined in Note E “Preferred units”), owns an approximate 1% general partner economic interest in each, and, therefore, an effective 2% general partner economic interest in the operating partnership. Excluding the economic interests attributable to the Preferred Units, Ferrellgas Partners owns an approximate 99% limited partner interest in the operating partnership. Our general partner performs all management functions for us. Unless contractually provided for, creditors of the operating partnership have no recourse with regards to Ferrellgas Partners. As of January 31, 2026, Ferrell Companies Inc., a Kansas corporation (“Ferrell Companies”), the parent company of our general partner, beneficially owns approximately 23.4% of Ferrellgas Partners’ outstanding Class A Units. Ferrell Companies is owned 100% by an employee stock ownership trust.

The operating partnership

The operating partnership was formed on April 22, 1994, and accounts for substantially all of our consolidated assets, sales and operating earnings. The operating partnership is a limited partnership that owns and operates propane distribution and related assets. Ferrellgas Partners and the holders of the Preferred Units are the only limited partners of the operating partnership.

The operating partnership owns a 100% equity interest in Ferrellgas Finance Corp., whose only business activity is to act as the co-issuer and co-obligor of debt securities issued by the operating partnership.

The operating partnership is primarily engaged in the retail distribution of propane and related equipment sales. The propane distribution market is seasonal because propane is used primarily for heating in residential and commercial buildings. Ferrellgas serves residential, industrial/commercial, portable tank exchange, agricultural, wholesale and other customers in all 50 states, the District of Columbia, and Puerto Rico.

Basis of presentation

Due to seasonality, the results of operations for the six months ended January 31, 2026 are not necessarily indicative of the results to be expected for the full fiscal year ending July 31, 2026.

The condensed consolidated financial statements of Ferrellgas reflect all adjustments that are, in the opinion of management, necessary for a fair presentation of the interim periods presented. All adjustments to the condensed consolidated financial statements were of a normal recurring nature. The information included in this Quarterly Report on Form 10-Q should be read in conjunction with (i) the section entitled “Management’s Discussion and Analysis of Financial Condition and Results of Operations” and (ii) the consolidated financial statements and accompanying notes included in Ferrellgas’ Annual Report on Form 10-K for fiscal 2025.

B. Summary of significant accounting policies

(1) Accounting estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America (“GAAP”) requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reported period. Actual results could differ from these estimates. Significant estimates impacting the condensed consolidated financial statements include accruals that have been established for contingent liabilities, pending claims and legal actions arising in the normal course of business, useful lives of property, plant and equipment, residual values of tanks, capitalization of customer tank installation costs, amortization methods of intangible assets, valuation methods used to value sales returns and allowances, allowance for expected credit losses, fair value of reporting unit, recoverability of long-lived assets, assumptions used to value business combinations, determination of incremental borrowing rate used to measure right-of-use assets (“ROU assets”) and lease liability, and fair values of derivative contracts.

(2) Goodwill, net

Goodwill is tested for impairment annually during the second fiscal quarter, or more frequently if events or changes in circumstances indicate that it is more likely than not the fair value of a reporting unit is less than the carrying value. Ferrellgas has determined that it has one reporting unit for goodwill impairment testing purposes. Ferrellgas completed its most recent annual goodwill impairment test on January 31, 2026 and did not incur an impairment loss.

(3) Principles of consolidation and basis of presentation

Certain prior period amounts have been reclassified to conform to the current year presentation.

(4) New accounting standards

Recently adopted accounting pronouncements

In December 2023, the Financial Accounting Standards Board (“FASB”) issued Accounting Standards Update (“ASU”) 2023-09, *Income Taxes (Topic 740): Improvements to Income Tax Disclosures* (“ASU 2023-09”). In addition to new disclosures associated with the reconciliation of the effective tax rate to the statutory rate, ASU 2023-09 requires information related to taxes paid to be disaggregated for federal and state taxes and further disaggregated for specific jurisdictions to the extent they exceed a quantitative threshold. ASU 2023-09 is effective prospectively with an option for retrospective application for fiscal years beginning after December 15, 2024. The Company adopted ASU 2023-09 as of August 1, 2025. The adoption of this guidance may increase disclosures related to income taxes within the Company’s Annual Report on Form 10-K for the year ended July 31, 2026 but will not have any impact on its financial statements.

Recently issued accounting pronouncements not yet adopted

In November 2024, the FASB issued ASU 2024-03, *Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures (Subtopic 220-40): Disaggregation of Income Statement Expenses* (“ASU 2024-03”), which requires the disaggregation, in the notes to the financial statements, of certain cost and expense captions presented on the face of the Company’s Statement of Operations, to provide enhanced transparency to investors. The update may be applied either prospectively or retrospectively. ASU 2024-03 is effective for fiscal years beginning after December 15, 2026 and interim periods within fiscal years beginning after December 15, 2027. Early adoption is permitted. The Company plans to adopt ASU 2024-03 starting with our Form 10-K for the year ended July 31, 2028, and our quarterly reports on Form 10-Q starting with our quarterly report for the quarter ended October 31, 2028, as clarified by ASU 2025-01, *Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures (Subtopic 220-40): Clarifying the Effective Date*. The Company is currently evaluating the impact ASU 2024-03 will have on its disclosures.

In July 2025, the FASB issued ASU 2025-05, *Financial Instruments—Credit Losses (Topic 326): Measurement of Credit Losses for Accounts Receivable and Contract Assets* (“ASU 2025-05”), which introduces a practical expedient permitting an entity to assume that conditions at the balance sheet date remain unchanged over the life of the asset when estimating expected credit losses on current accounts receivable and current contract assets under ASC Topic 606, *Revenue from Contracts with Customers*. ASU 2025-05 is effective prospectively for annual reporting periods beginning after December 15, 2025, and interim reporting periods within those annual reporting periods. Early adoption is permitted. The Company plans to adopt ASU 2025-05 as of August 1, 2026, and elect the practical expedient. The adoption of this guidance will not have a material impact on the Company’s consolidated financial statements and disclosures.

In September 2025, the FASB issued ASU 2025-06, *Intangibles—Goodwill and Other—Internal-Use Software (Subtopic 350-40): Targeted Improvements to the Accounting for Internal-Use Software* (“ASU 2025-06”), which clarifies and modernizes the guidance to reflect the evolution of software development from a sequential to an agile development method. ASU 2025-06 removes all references to project stages to reflect this change in software development and requires capitalization of software costs to begin when management has authorized and committed to funding the project and it is probable the project will be completed and used to perform the intended function. The amendments do not change what internal-use software costs can be capitalized or when such capitalization ceases. ASU 2025-06 is effective for annual reporting periods beginning after December 15, 2027, and interim reporting periods within those annual reporting periods. Early adoption is permitted as of the beginning of an annual reporting period. The amendments may be adopted either prospectively, using a modified transition approach, or retrospectively. The Company is currently evaluating the impact ASU 2025-06 will have on its financial statements and disclosures.

In November 2025, the FASB issued ASU 2025-09, *Derivatives and Hedging (Topic 815): Hedge Accounting Improvements* (“ASU 2025-09”), which amends certain aspects of existing hedge accounting guidance to more closely align with the economics of an entity’s risk management activities. ASU 2025-09 is effective for annual reporting periods beginning after December 15, 2026, and interim reporting periods within those annual reporting periods on a prospective basis. Early adoption is permitted. The Company is currently evaluating the impact ASU 2025-09 will have on its financial statements and disclosures.

In December 2025, the FASB issued ASU 2025-11, *Interim Reporting (Topic 270): Narrow-Scope Improvements* (“ASU 2025-11”), which is intended to clarify interim reporting requirements and requires entities to disclose events since the end of the last annual reporting period that have a material impact on the entity. ASU 2025-11 is effective for annual reporting periods beginning after December 15, 2027, and interim reporting periods within those annual reporting periods either prospectively or retrospectively. Early adoption is permitted. The Company is currently evaluating the impact ASU 2025-11 will have on its financial statements and disclosures.

C. Supplemental financial statement information

Inventories

Inventories consist of the following:

	January 31, 2026	July 31, 2025
Propane gas and related products	\$ 65,529	\$ 66,052
Appliances, parts and supplies, and other	19,955	21,755
Inventories	<u>\$ 85,484</u>	<u>\$ 87,807</u>

In addition to inventories on hand, Ferrellgas enters into contracts to take delivery of propane for supply procurement purposes with terms that generally do not exceed 36 months. Most of these contracts call for payment based on market prices at the date of delivery. As of January 31, 2026, Ferrellgas had committed, for supply procurement purposes, to deliver approximately 1.2 million gallons of propane at net fixed prices.

Prepaid expenses and other current assets**Ferrellgas Partners**

Prepaid expenses and other current assets consist of the following:

	January 31, 2026	July 31, 2025
Broker margin deposit assets	\$ 9,014	\$ 6,222
Price risk management asset	1,258	3,244
Other prepaid expenses	14,777	13,458
Other	15,899	7,547
Prepaid expenses and other current assets	<u>\$ 40,948</u>	<u>\$ 30,471</u>

The operating partnership

Prepaid expenses and other current assets consist of the following:

	January 31, 2026	July 31, 2025
Broker margin deposit assets	\$ 9,014	\$ 6,222
Price risk management asset	1,258	3,244
Other prepaid expenses	14,777	13,458
Other	15,816	7,465
Prepaid expenses and other current assets	<u>\$ 40,865</u>	<u>\$ 30,389</u>

Other current liabilities**Ferrellgas Partners**

Other current liabilities consist of the following:

	January 31, 2026	July 31, 2025
Accrued interest	\$ 32,394	\$ 28,318
Customer deposits and advances	32,924	31,640
Accrued payroll	15,883	31,072
Accrued insurance	21,200	15,314
Broker margin deposit liability	1,247	2,193
Accrued senior preferred units distributions	18,210	17,280
Accrued miscellaneous	10,836	47,578
Other	63,987	41,759
Other current liabilities	<u>\$ 196,681</u>	<u>\$ 215,154</u>

The operating partnership

Other current liabilities consist of the following:

	January 31, 2026	July 31, 2025
Accrued interest	\$ 32,394	\$ 28,318
Customer deposits and advances	32,924	31,640
Accrued payroll	15,883	31,072
Accrued insurance	21,200	15,314
Broker margin deposit liability	1,247	2,193
Accrued senior preferred units distributions	18,210	17,280
Accrued miscellaneous	10,836	47,578
Other	63,152	41,167
Other current liabilities	<u>\$ 195,846</u>	<u>\$ 214,562</u>

Shipping and handling expenses

Shipping and handling expenses are classified in the following condensed consolidated statements of operations line items:

	For the three months ended January 31,		For the six months ended January 31,	
	2026	2025	2026	2025
Operating expense - personnel, vehicle, plant and other	\$ 83,690	\$ 85,491	\$ 157,713	\$ 155,838
Depreciation and amortization expense	4,893	4,177	9,456	8,048
Operating expense - equipment lease expense	1,249	2,641	2,957	5,836
Shipping and handling expenses	<u>\$ 89,832</u>	<u>\$ 92,309</u>	<u>\$ 170,126</u>	<u>\$ 169,722</u>

Cash and cash equivalents

For purposes of the condensed consolidated statements of cash flows, Ferrellgas considers cash equivalents to include all highly liquid debt instruments purchased with an original maturity of three months or less.

Certain cash flow and non-cash activities

Certain cash flow and significant non-cash activities are presented below:

	For the six months ended January 31,	
	2026	2025
Cash paid for:		
Interest	\$ 51,860	\$ 47,945
Income taxes	\$ 323	\$ 410
Non-cash investing and financing activities:		
Liabilities incurred in connection with acquisitions	\$ —	\$ 635
Change in accruals for property, plant and equipment additions	\$ (377)	\$ (630)
Lease liabilities arising from operating ROU assets	\$ 5,498	\$ 2,025
Lease liabilities arising from finance ROU assets	\$ 29,728	\$ 16,685
Accrued senior preferred units distributions	\$ 18,210	\$ 18,648
Acquisition of assets in failed sale-leaseback	\$ —	\$ 5,032
Change in liability in connection with failed sale-leaseback	\$ (624)	\$ 4,548

D. Debt

Short-term borrowing

The Company classified borrowings under its Credit Facility (as defined below) as short-term because they are primarily used to fund working capital needs that management intends to pay down within the 12-month period following the balance sheet date. As of January 31, 2026, we had \$62.5 million in short-term borrowing. For further discussion, see the “*Senior secured revolving credit facility*” section below.

Long-term debt

Long-term debt consists of the following:

	January 31, 2026	July 31, 2025
Unsecured senior notes		
Fixed rate, 5.375%, due 2026 (1)	\$ —	\$ 650,000
Fixed rate, 5.875%, due 2029	825,000	825,000
Fixed rate, 9.250%, due 2031 (2)	650,000	—
Notes payable		
9.1% and 8.9% weighted average interest rate at January 31, 2026 and July 31, 2025, respectively, due 2026 to 2032, net of unamortized discount of \$614 and \$800 at January 31, 2026 and July 31, 2025, respectively	3,163	4,748
Total debt, excluding unamortized debt issuance and other costs	1,478,163	1,479,748
Unamortized debt issuance and other costs	(22,564)	(12,108)
Less: current portion of long-term debt (3)	1,717	652,178
Long-term debt	<u>\$ 1,453,882</u>	<u>\$ 815,462</u>

(1) The senior notes due 2026 were redeemed in full on October 27, 2025. See “*Senior unsecured notes*” section below.

(2) The senior notes due 2031 were issued on October 27, 2025. See “*Senior unsecured notes*” section below.

(3) As of July 31, 2025, this included the \$650.0 million aggregate principal amount of 5.375% senior notes due April 1, 2026.

Senior secured revolving credit facility

The operating partnership, the general partner and certain of the operating partnership’s subsidiaries as guarantors are parties to a credit agreement dated March 30, 2021, as amended from time to time (as so amended, including by the Seventh Amendment (as defined below), the “Credit Agreement”), with JPMorgan Chase Bank, N.A. as administrative agent and collateral agent, and the lenders and issuing lenders party thereto from time to time, which prior to the Seventh Amendment, provided for a four-year revolving credit facility (as modified by the Seventh Amendment, the “Credit Facility”), with a maturity date of December 31, 2025, in an aggregate principal amount of up to \$308.8 million.

On October 27, 2025, the operating partnership entered into the Seventh Amendment to the Credit Agreement (the “Seventh Amendment”) which, among other things, extended the maturity date to October 27, 2028 and increased the maximum borrowing capacity to \$350.0 million, with availability subject to a periodic borrowing base calculation, and an accordion feature allowing for increases by up to \$50.0 million in the aggregate subject to customary conditions. The Credit Agreement includes a sublimit not to exceed \$300.0 million for the issuance of letters of credit.

As of January 31, 2026, the operating partnership had \$62.5 million in short-term borrowing.

All borrowings under the Credit Facility are guaranteed by the general partner and the direct and indirect subsidiaries of the operating partnership (other than Ferrellgas Finance Corp., Ferrellgas Receivables, LLC, Bridger Logistics, LLC and all of the direct and indirect subsidiaries of Bridger Logistics, LLC) and a limited-recourse guaranty from Ferrellgas Partners (limited to its equity interests in the operating partnership). Additionally, all borrowings are secured, on a first priority basis, by substantially all of the assets of the operating partnership and its subsidiaries and all of the equity interests in the operating partnership held by the general partner and Ferrellgas Partners.

Availability under the Credit Facility is, at any time, an amount equal to (a) the lesser of the lenders' revolving commitments (\$350.0 million initially following the Seventh Amendment) and the Borrowing Base (as defined below) minus (b) the sum of the aggregate outstanding amount of borrowings under the Credit Facility plus the undrawn amount of outstanding letters of credit under the Credit Facility plus unreimbursed drawings in respect of letters of credit (unless otherwise converted into revolving loans). The "Borrowing Base" equals the sum of: (a) \$250.0 million, plus (b) 80% of the eligible accounts receivable of the operating partnership and its subsidiaries, plus (c) 70% of the eligible propane inventory of the operating partnership and its subsidiaries, valued at weighted average cost, less (d) certain reserves, as determined and subject to certain modifications by the administrative agent in its permitted discretion.

Amounts borrowed under the Credit Facility bear interest, at the operating partnership's option, at either (a) for base rate loans, (i) a base rate determined by reference to the highest of (A) the rate of interest last quoted by *The Wall Street Journal* in the U.S. as the prime rate in effect, (B) the NYFRB Rate from time to time plus 0.50% per annum and (C) the term Secured Overnight Financing Rate ("Term SOFR") for a one-month interest period plus 1.00% per annum plus (ii) a margin of 1.25% to 2.25% per annum depending on the operating partnership's total net leverage ratio or (b) for term benchmark loans, (i) a rate determined by reference to the Term SOFR plus (ii) a margin of 2.25% to 3.25% per annum depending on the operating partnership's total net leverage ratio. The operating partnership will be required to pay an undrawn fee to the lenders on the average daily unused amount of the Credit Facility at a rate of 0.375% to 0.50% per annum.

The Credit Agreement contains customary representations, warranties, covenants and events of default and requires the operating partnership to maintain the following ratios:

Financial Covenant	Ratio
Minimum interest coverage ratio ⁽¹⁾	2.50x
Maximum secured leverage ratio ⁽²⁾	2.50x
Maximum total net leverage ratio ⁽³⁾	5.25x

(1) Defined generally as the ratio of adjusted EBITDA to cash interest expense.

(2) Defined generally as the ratio of total first priority secured indebtedness to adjusted EBITDA.

(3) Defined generally as the ratio of total indebtedness (net of unrestricted cash, subject to certain limits) to adjusted EBITDA.

In addition to the financial covenants, the Credit Agreement includes covenants that may (or if not met will) restrict the ability of the operating partnership to take certain actions. In particular, under these covenants, subject to certain exceptions and additional requirements, the operating partnership is permitted to make cash distributions to holders of Preferred Units, redemptions of Preferred Units conditional to a refinancing event, and other restricted payments if (i) availability under the Credit Facility exceeds the greater of \$50.0 million and 15% of the commitments and (ii) the operating partnership's total net leverage ratio is not greater than (x) 5.25 to 1.0 for any quarter ending prior to April 30, 2027 and (y) 5.0 to 1.0 for any quarter ending on or after April 30, 2027. As of January 31, 2026, the operating partnership is in compliance with all of its debt covenants.

Senior unsecured notes

On October 27, 2025, the operating partnership and Ferrellgas Finance Corp. (collectively, the "Issuers") issued \$650.0 million aggregate principal amount of 9.250% senior notes due 2031 (the "2031 Notes") at an offering price equal to 100% of the principal amount thereof. Net proceeds of approximately \$637.5 million, after deducting the initial purchasers' discount and offering expenses, were used, together with cash on hand, to redeem all \$650.0 million aggregate principal amount of the Issuers' 5.375% senior notes due April 1, 2026 (the "2026 Notes").

[Table of Contents](#)

The 2031 Notes were issued pursuant to an indenture dated October 27, 2025 and will mature on January 15, 2031. Interest is payable semi-annually on January 15 and July 15 of each year, commencing on July 15, 2026. The 2031 Notes are senior unsecured obligations of the Issuers and are unconditionally guaranteed, jointly and severally, on a senior unsecured basis by the general partner and all domestic subsidiaries of the operating partnership other than Ferrellgas Finance Corp., Ferrellgas Receivables, LLC, Bridger Logistics, LLC and all of the subsidiaries of Bridger Logistics, LLC. At any time prior to January 15, 2028, the 2031 Notes may be redeemed at the Issuers' option, in whole or in part, at a redemption price equal to 100% of the principal amount of the 2031 Notes redeemed, plus a make-whole premium and accrued and unpaid interest. Additionally, prior to January 15, 2028, the Issuers may, at their option, on any one or more occasions redeem up to 40% of the principal amount of the 2031 Notes in an amount not in excess of certain equity offerings at a redemption price of 109.250% of the principal amount of the 2031 Notes, plus accrued and unpaid interest. On and after January 15, 2028, the Issuers have the right to redeem the 2031 Notes, in whole or in part, at the redemption prices set forth in the indenture governing the 2031 Notes, plus accrued and unpaid interest.

The operating partnership also has \$825.0 million aggregate principal amount of 5.875% senior notes due April 1, 2029 (the "2029 Notes") issued and outstanding pursuant to an indenture dated March 30, 2021. The 2029 Notes are senior unsecured obligations of the Issuers and are unconditionally guaranteed, jointly and severally, on a senior unsecured basis by the general partner and all domestic subsidiaries of the operating partnership other than Ferrellgas Finance Corp., Ferrellgas Receivables, LLC, Bridger Logistics, LLC and all of the subsidiaries of Bridger Logistics, LLC. The 2029 Notes may be redeemed at the issuers' option, in whole or in part, at the redemption prices set forth in the indenture governing such notes, plus accrued and unpaid interest. Beginning April 1, 2026, the 2029 Notes may be redeemed at par plus accrued and unpaid interest.

The indentures governing the 2029 Notes and 2031 Notes contain customary affirmative and negative covenants restricting, among other things, the ability of the operating partnership and its restricted subsidiaries to take certain actions. In particular, under these covenants, subject to certain exceptions and additional requirements, the operating partnership is permitted to make cash distributions to holders of Preferred Units, Ferrellgas Partners and the general partner, redemptions of Preferred Units and other restricted payments (i) only in limited amounts specified in the indentures and (ii) only if the operating partnership's net leverage ratio (defined generally to mean the ratio of consolidated total net debt to trailing four quarters consolidated EBITDA, both as adjusted for certain, specified items) is not greater than:

- under the indenture governing the 2029 Notes, 5.00 to 1.00, and
- under the indenture governing the 2031 Notes, (i) 5.25 to 1.00 through the four-quarter period ending January 31, 2027 and (ii) 5.00 to 1.00 for the four-quarter period ending April 30, 2027 and thereafter,

in each case, on a pro forma basis giving effect to the restricted payment and, if applicable, certain other specified events. Further, if the operating partnership's consolidated fixed charge coverage ratio (defined generally to mean the ratio of trailing four quarters consolidated EBITDA to consolidated fixed charges, both as adjusted for certain, specified items) is equal to or less than 1.75 to 1.00 (on a pro forma basis giving effect to the restricted payment and, if applicable, certain other specified events), the amount of distributions and other restricted payments the operating partnership is permitted to make under the indentures is further limited. As of January 31, 2026, the operating partnership is in compliance with all of its debt covenants.

Loss on extinguishment of debt

As discussed above, all of the 2026 Notes were redeemed on October 27, 2025. This transaction resulted in a loss on extinguishment of debt, with the components listed below:

	For the six months ended January 31, 2026
Debt extinguishment costs	\$ 1,556
Unamortized deferred financing costs	1,447
Total loss on extinguishment of debt	\$ 3,003

[Table of Contents](#)

The scheduled annual principal payments on long-term debt are as follows:

Payment due by fiscal year	Scheduled principal payments
2026	\$ 407
2027	1,310
2028	910
2029	825,550
2030	200
Thereafter	650,400
Total	\$ 1,478,777

On January 15, 2025, letters of credit in an aggregate principal amount of \$75.0 million, for two \$37.5 million payments, were issued pursuant to a settlement agreement. A \$37.5 million settlement payment was made on both June 16, 2025, and January 15, 2026, respectively, which represented the remaining settlement payments due. Letters of credit were also used to secure insurance arrangements, product purchases and commodity hedges. Letters of credit outstanding at January 31, 2026 and July 31, 2025 totaled \$115.9 million and \$121.9 million, respectively.

As of January 31, 2026, Ferrellgas had available borrowing capacity under its Credit Facility of \$171.6 million. Assets subject to lien under the Credit Facility were \$454.2 million as of January 31, 2026.

E. Preferred units

On March 30, 2021, pursuant to an Investment Agreement, the operating partnership issued an aggregate of 700,000 Preferred Units (the “Preferred Units”), having an aggregate initial liquidation preference of \$700.0 million.

As described in greater detail under “Issuer Redemption Right” below, the Redemption Price for the Preferred Units is based upon the greater of the amount that would result in a 1.47x MOIC (defined below) and the amount that would result in a 12.25% internal rate of return.

“MOIC” means, with respect to a Preferred Unit, a multiple on invested capital equal to the quotient determined by dividing (A) the sum of (x) the aggregate amount of all distributions made in cash with respect to such Preferred Unit prior to the applicable date of determination, with certain exclusions, plus (y) each Redemption Price paid in cash in respect of such Preferred Unit, on or prior to the applicable date of determination, by (B) the Purchase Price (defined below) of such Preferred Unit.

The preferences, rights, privileges and other terms of the Preferred Units are set forth in the First Amendment to the Amended OpCo LPA (the “OpCo LPA Amendment”) entered into by the general partner on March 30, 2021 (along with the Fifth Amended and Restated Agreement of Limited Partnership of Ferrellgas, L.P. (the “Amended OpCo LPA”)) and are described below.

Issuer Redemption Right

The operating partnership has the right to redeem all or a portion of the Preferred Units for cash, pro rata and at any time and from time to time, including in connection with a Change of Control (as defined in the OpCo LPA Amendment), at an amount per Preferred Unit (the “Redemption Price”) equal to, without duplication, the sum of (a) the greater of (i) the amount necessary to result in a MOIC of 1.47x in respect of the purchase price, before discount, of such Preferred Unit, which is \$1,000 per Preferred Unit (the “Purchase Price”), and (ii) the amount necessary to result in the applicable internal rate of return equal to 12.25%, which is increased by 150 basis points if the operating partnership has elected to pay more than four Quarterly Distributions (as defined below) in PIK Units (as defined below) and (b) the accumulated but unpaid Quarterly Distributions to the date of redemption, if any. A partial redemption of the Preferred Units is permitted only in the event the aggregate amount to be paid in respect of all Preferred Units included in such partial redemption is at least \$25.0 million.

Investor Redemption Right

In the event that (i) any Class B Units are outstanding, or (ii) (x) no Class B Units are outstanding and (y) no more than 233,300 Preferred Units are outstanding, at any time on and after March 30, 2031, the Required Holders may elect, by delivery of written notice, to have the operating partnership fully redeem each remaining outstanding Preferred Unit for an amount in cash equal to the Redemption Price. “Required Holders” refers to both (i) holders owning at least 33.3% of the total Preferred Units outstanding at any time and (ii) certain initial affiliated purchasers, for so long as such initial affiliated purchasers collectively own at least 25% of the Preferred Units outstanding at such time.

In the event that (i) no Class B Units are outstanding and (ii) more than 233,300 Preferred Units are outstanding, the Required Holders will have the right to trigger a sale of the operating partnership after March 30, 2031. If the operating partnership fails to consummate a sale that would pay the Redemption Price in full within 180 days of written notice requiring such sale, the Required Holders will have the right to appoint a majority of the members of the Board of Directors of the general partner and initiate a sale of the operating partnership.

Change of Control

Upon a Change of Control (as defined in the OpCo LPA Amendment), the Required Holders will have the option to require the redemption of all or a portion of the Preferred Units in cash in an amount equal to the Redemption Price; provided, that such Redemption Price shall not be payable unless the operating partnership shall have first made any required change of control offer pursuant to the indentures governing the 2029 Notes and the 2031 Notes and purchased all such 2029 Notes and 2031 Notes tendered pursuant to such offer (unless otherwise waived by such noteholders); provided, further that the Redemption Price shall be paid immediately following the purchase of such tendered Notes (if any).

Fair Value of Embedded Derivatives

Ferrellgas identified the investor redemption right and the change in control option as embedded derivatives that require bifurcation as they are not clearly and closely related to the debt host contract and has concluded that the fair values at issuance and at January 31, 2026 and July 31, 2025, are immaterial to the financial statements.

Distributions

Pursuant to the OpCo LPA Amendment, the operating partnership is required to pay to the holders of each Preferred Unit a cumulative, quarterly distribution (the “Quarterly Distribution”) at the Distribution Rate (as defined below) on the Purchase Price.

“Distribution Rate” means a rate per annum of (a) 8.956% through March 30, 2026, (b) 9.706% for the four-quarter period ending March 30, 2027, (c) 10.456% for the four-quarter period ending March 30, 2028, and (d) 11.125% for all periods after March 30, 2028, subject to a maximum rate of 11.125% and to other adjustments and exceptions described in the following paragraphs.

The Quarterly Distribution may be paid in cash or, at the election of the operating partnership, “in kind” through the issuance of additional Preferred Units (“PIK Units”) at the quarterly Distribution Rate plus an applicable premium that escalates each year from 75 bps to 300 bps so long as the Preferred Units remain outstanding. In the event the operating partnership fails to make any Quarterly Distribution in cash, such Quarterly Distribution will automatically be paid in PIK Units.

The Distribution Rate on the Preferred Units will increase upon violation of certain protective provisions for the benefit of Preferred Unit holders notwithstanding the cap mentioned above.

On February 17, 2026, \$15.4 million of the Quarterly Distribution, net of tax, was paid in cash to holders of Preferred Units. As of January 31, 2026, the Quarterly Distribution accrued was \$18.2 million. The remaining Quarterly Distribution accrual of \$2.8 million represents Additional Amounts payable to certain holders of Preferred Units pursuant to the side letters outlined in the OpCo LPA Amendment.

On February 15, 2025, \$15.4 million of the Quarterly Distribution, net of tax, was paid in cash to holders of Preferred Units. As of January 31, 2025, the Quarterly Distribution accrued was \$18.6 million. The remaining Quarterly Distribution accrual of \$3.2 million represents Additional Amounts payable to certain holders of Preferred Units pursuant to the side letters.

Tax Distributions

For any quarter in which the operating partnership makes a Quarterly Distribution in PIK Units in lieu of cash, it will be required to make a subsequent cash tax distribution for such quarter in an amount equal to the (i) the lesser of (x) 25% and (y) the highest combined federal, state and local tax rate applicable for corporations organized in New York, multiplied by (ii) the excess (if any) of (A) one-fourth (1/4th) of the estimated taxable income to be allocated to the holders of Preferred Units for the year in which the Quarterly Tax Payment Date (which refers to certain specified dates that next follow a Quarterly Distribution date on which PIK Units were issued) occurs, over (B) any cash paid on the Quarterly Distribution date immediately preceding the Quarterly Tax Payment Date on which a quarterly tax amount would otherwise be paid (such amount, the “Tax Distribution”). Tax Distributions are treated as advances against, and reduce, future cash distributions for any reason, including payments in redemption of Preferred Units or PIK Units, or payments to the holders in their capacity as such pursuant to any side letter or other agreement.

Additional Amounts for Certain Purchasers

The operating partnership is required to pay certain additional amounts of cash (the “Additional Amounts”) as necessary to certain holders of Preferred Units that hold their interests through a “blocker,” which is a U.S. entity that is owned and organized by certain original purchasers of Preferred Units who are non-U.S. persons or tax exempt for U.S. tax purposes and is treated as a corporation for U.S. tax purposes. Only certain original purchasers of Preferred Units who hold their Preferred Units through such blockers are, and none of their transferees is, entitled to Additional Amounts. Additional Amounts are capped at the lesser of: (a) the product of 20% multiplied by taxable income allocated to a “blocker” (as defined) divided by 0.8, and (b) the actual taxes payable by the “blocker” as a result of holding Senior Preferred Units.

Board Rights

For so long as at least 140,000 Preferred Units remain outstanding, holders of the Preferred Units have the right to designate one director to the Board of the general partner, subject to approval by the general partner.

Protective Provisions

The OpCo LPA Amendment and the Sixth Amended and Restated Agreement of Limited Partnership of Ferrellgas Partners, L.P. (the “Amended Ferrellgas Partners LPA”) include, among other things, certain covenants for the benefit of holders of Preferred Units applicable to the operating partnership and, in certain instances, Ferrellgas Partners, for so long as at least \$35 million of Preferred Units and PIK Units remain outstanding. These covenants include, among other things, limitations on (i) effecting a Change of Control, (ii) amending organizational documents, (iii) issuing certain equity securities, (iv) issuing Preferred Units, (v) filing for bankruptcy, (vi) non-ordinary course investments, and (vii) incurring certain levels of indebtedness.

Ranking and Liquidation Preference

The Preferred Units rank senior to any other class or series of equity interests of the operating partnership (including the partnership interests held by Ferrellgas Partners and the general partner). Upon a liquidation, dissolution or winding up of the operating partnership, each holder of Preferred Units will be entitled to receive, prior and in preference to any distribution of any assets of the operating partnership to the holders of any other class or series of equity interests in the operating partnership (including Ferrellgas Partners and the general partner), an amount per Preferred Unit equal to the Redemption Price.

Restrictions on Cash Distributions to Ferrellgas Partners and the General Partner

The operating partnership is permitted to make distributions of Available Cash (as defined in the Amended OpCo LPA) to Ferrellgas Partners only if (i) the operating partnership has made all required Quarterly Distributions (in cash or PIK Units), Tax Distributions and payments of Additional Amounts, (ii) the operating partnership has redeemed all PIK Units issued, (iii) the operating partnership's consolidated net leverage (defined generally to mean the ratio of the operating partnership's consolidated total net debt (including the total redemption price of all outstanding Preferred Units and PIK Units but excluding certain letters of credit and capital lease obligations) as of each Quarterly Distribution Date to trailing four quarters consolidated EBITDA, both as adjusted for certain, specified items) is below 7.00x, net of cash, immediately before and after giving effect to such distribution, (iv) the operating partnership has at least \$100 million of liquidity, consisting of unrestricted cash on hand and available capacity under the Credit Agreement or any replacement thereof, and (v) the operating partnership is in compliance with the other protective provisions in the OpCo LPA Amendment.

F. Equity (Deficit)Ferrellgas Partners*Class B Units*

On March 30, 2021, Ferrellgas Partners issued 1.3 million Class B Units to the holders of the \$357.0 million aggregate principal amount of its 8.625% senior unsecured notes due June 2020 (the "Ferrellgas Partners Notes") in exchange for such holders' contribution of the Ferrellgas Partners Notes to Ferrellgas Partners as a capital contribution and in satisfaction of such holders' claims in respect of the Ferrellgas Partners Notes. The terms of the Class B Units are set forth in the Amended Ferrellgas Partners LPA entered into by the general partner on March 30, 2021.

Ferrellgas Partners may, subject to certain conditions, issue additional Class A Units to such parties as determined at the discretion of Ferrellgas Partners, upon consent by the holders of the requisite percentage of Class B Units as specified in the Amended Ferrellgas Partners LPA (the "Requisite Class B Units"), which refers to: (i) if the initial majority holder of Class B Units holds at least 50% of Class B Units, holders of at least 50% of the outstanding Class B Units, or (ii) if the initial majority holder of Class B Units holds less than 50% of Class B Units, holders of at least one-third of the outstanding Class B Units.

Pursuant to the Amended Ferrellgas Partners LPA, while any Class B Units remain outstanding, any distributions by Ferrellgas Partners to its partners must be made such that the ratio of (i) the amount of distributions made to holders of Class B Units to (ii) the amount of distributions made to holders of Class A Units and the general partner is not less than 6:1.

Once holders of Class B Units receive distributions in the aggregate amount of \$357.0 million (which was the outstanding principal amount of the Ferrellgas Partners Notes), the Class B Units will be (i) convertible into Class A Units at the option of Ferrellgas Partners, if that distribution threshold is reached prior to March 30, 2026, the fifth anniversary post-emergence, or (ii) converted automatically into Class A Units, if the distribution threshold is reached on or after March 30, 2026, in each case at the applicable conversion rate set forth in the following table:

<i>Period</i>	<i>Conversion Factor</i>
March 31, 2025 through March 30, 2026	5.00x
March 31, 2026 through March 30, 2027	6.00x
March 31, 2027 through March 30, 2028	7.00x
March 31, 2028 through March 30, 2029	10.00x
March 31, 2029 through March 30, 2030	12.00x
March 31, 2030 through March 30, 2031	25.00x

Ferrellgas Partners may redeem the Class B Units through March 30, 2026, in full, at a price equal to an amount that will result in an internal rate of return with respect to the Class B Units equal to the sum of (i) 300 basis points and (ii) the internal rate of return for the Preferred Units as specified in the Amended Ferrellgas Partners LPA, subject to the minimum redemption price of \$302.08 per unit. The total internal rate of return required to redeem the Class B Units is 15.85%, but that amount increases under certain circumstances, including if the operating partnership paid distributions on the Preferred Units in-kind rather than in cash for a certain number of quarters. There have not been any in-kind distributions through January 31, 2026.

During the period through March 30, 2026, after Ferrellgas Partners has distributed \$356 million in distributions to holders of the Class B Units, Ferrellgas Partners will have the option to hold cash for six months at either Ferrellgas Partners or Ferrellgas Partners Finance Corp. for the sole purpose of redeeming the Class B Units. However, if the funds held are not used to redeem the Class B Units, the funds must either be distributed to holders of the Class B Units and, if applicable, holders of the Class A Units and the general partner or returned to the operating partnership.

Ferrellgas Partners will only be able to redeem the Class B Units to the extent it receives sufficient distributions from the operating partnership, and the operating partnership is limited in its ability to make distributions by the indentures that govern the 2029 Notes and the 2031 Notes, the Credit Agreement and the OpCo LPA Amendment governing the Preferred Units.

The holders of the Class B Units will have the right to acquire the general partner interests in Ferrellgas Partners and the operating partnership, without the approval of the general partner, Ferrellgas Partners, the holders of the Class A Units or the operating partnership, if the Class B Units are still outstanding and have not been converted to Class A Units by the earlier of (i) a material breach of the covenants in favor of the Class B Units under the Amended Ferrellgas Partners LPA or the Amended OpCo LPA that is not cured within the time period specified therein and (ii) March 30, 2031.

On March 4, 2026, the board of directors of the general partner declared a cash distribution on the Class B Units of \$82.32 per Class B Unit, or approximately \$107.0 million in the aggregate. Upon payment of this distribution, Ferrellgas Partners will have achieved the \$357.0 million threshold noted above. The board of directors of the general partner approved Ferrellgas Partners' intent to elect to convert all of the Class B Units into Class A Units. See Note O "Subsequent events" for more information.

Board Rights

The holders of Class B Units will be permitted to designate one independent director to the Board of the general partner in accordance with a voting agreement among the general partner, Ferrell Companies, Inc. ("FCI"), the sole stockholder of the general partner, and the holders of the Class B Units and the general partner's bylaws.

Class A Units

As of January 31, 2026 and July 31, 2025, Class A Units were beneficially owned by the following:

	<u>January 31, 2026</u>	<u>July 31, 2025</u>
Public Class A Unitholders ⁽¹⁾	3,480,621	3,480,621
James E. Ferrell ⁽²⁾	238,172	238,172
Ferrell Companies ⁽³⁾	1,126,468	1,126,468
FCI Trading Corp. ⁽⁴⁾	9,784	9,784
Ferrell Propane, Inc. ⁽⁵⁾	2,560	2,560
Total	<u>4,857,605</u>	<u>4,857,605</u>

(1) These Class A Units are traded on the OTC Market under the symbol "FGPR."

(2) Effective August 5, 2024, James E. Ferrell was appointed to serve as Chairman of the Board of Directors of our general partner. He is a related party. JEF Capital Management owns 237,942 of these Class A Units and is owned by the James E. Ferrell Revocable Trust Two and other family trusts, all of which James E. Ferrell and/or his family members are the trustees and beneficiaries. James E. Ferrell holds all voting common stock of JEF Capital Management. The remaining 230 Class A Units are held by Ferrell Resources Holdings, Inc., which is wholly-owned by the James E. Ferrell Revocable Trust One, for which James E. Ferrell is the trustee and sole beneficiary.

(3) Ferrell Companies is the owner of the general partner and an approximate 23% direct owner of Ferrellgas Partners' Class A Units and thus a related party. Ferrell Companies also beneficially owns 9,784 and 2,560 Class A Units of Ferrellgas Partners held by FCI Trading Corp. ("FCI Trading") and Ferrell Propane, Inc. ("Ferrell Propane"), respectively, bringing Ferrell Companies' total beneficial ownership of Class A Units to 23.4%.

(4) FCI Trading is an affiliate of the general partner and thus a related party.

(5) Ferrell Propane is controlled by the general partner and thus a related party.

Together these Class A Units represent (i) a 99% limited partner economic interest in Ferrellgas Partners, excluding the economic interest attributable to the Class B Units, and (ii) an effective 98% economic interest in the operating

partnership, excluding the economic interests attributable to the Class B Units and the Preferred Units. In liquidation, allocations and distributions will be made in accordance with each Class A Unitholder's positive capital account.

The Class A Units of Ferrellgas Partners represent limited partner interests in Ferrellgas Partners, which give the holders thereof the right to participate in distributions made by Ferrellgas Partners, subject to the rights of holders of Class B Units, and to exercise the other rights or privileges available to such holders under the Amended Ferrellgas Partners LPA. Under the terms of the Amended Ferrellgas Partners LPA, holders of Class A Units have limited voting rights on matters affecting the business of Ferrellgas Partners. Generally, persons or groups owning 20% or more of Ferrellgas Partners' outstanding Class A Units cannot vote any of their Class A Units in excess of the 20% threshold. However, this limitation does not apply under certain circumstances and does not apply to Class A Units owned by Ferrell Companies, our general partner and its affiliates, and this limitation expires on the later of (a) March 30, 2026 and (b) the conversion of the Class B Units to Class A Units.

The Amended Ferrellgas Partners LPA allows the general partner to issue an unlimited number of additional general and limited partner interests of Ferrellgas Partners for such consideration and on such terms and conditions as shall be established by the general partner without the approval of any Class A Unitholders.

Partnership distributions

Ferrellgas Partners did not declare or pay any distributions to its Class A Unitholders, Class B Unitholders, or the general partner during the six months ended January 31, 2026 and 2025.

Ferrellgas Partners made aggregate cash distributions of approximately \$250.0 million to our Class B Unitholders since inception of its Class B Units in fiscal 2022. See Note M "Net earnings (loss) per unitholders' interest" for additional information.

After January 31, 2026, a cash distribution to the holders of Class B Units was declared by the board of directors of the general partner. See Note O "Subsequent events" for more information.

Accumulated other comprehensive income ("AOCI")

See Note I "Derivative instruments and hedging activities" for details regarding changes in fair value on risk management financial derivatives recorded within AOCI for the three and six months ended January 31, 2026 and 2025.

Ferrellgas Partners

General partner's commitment to maintain its capital account

Ferrellgas' partnership agreements allow the general partner to have an option to maintain its effective 2% general partner interest (excluding the interest attributable to the Class B Units and the Preferred Units) concurrent with the issuance of other additional equity.

During the six months ended January 31, 2026 and 2025, the general partner made non-cash contributions of \$37.0 thousand and \$31.0 thousand, respectively, to Ferrellgas to maintain its effective 2% general partner interest.

The operating partnership

Partnership distributions

The operating partnership did not make any distributions to Ferrellgas Partners or the general partner during the six months ended January 31, 2026 and 2025.

See additional discussions about transactions with related parties in Note J "Transactions with related parties."

General partner's commitment to maintain its capital account

Ferrellgas, L.P.'s partnership agreement allows the general partner to have an option to maintain its 1.0101% general partner interest (excluding the interest attributable to the Preferred Units) concurrent with the issuance of other additional equity.

During the six months ended January 31, 2026 and 2025, the general partner made non-cash contributions of \$19.0 thousand and \$16.0 thousand, respectively, to the operating partnership to maintain its 1.0101% general partner interest.

G. Revenue from contracts with customers

Disaggregation of revenue

Ferrellgas disaggregates revenues based upon the type of customer and on the type of revenue. The following table presents retail propane revenues, wholesale propane revenues and other revenues. Retail revenues result from sales to end use customers, wholesale revenues result from sales to or through resellers and all other revenues include sales of appliances and other materials, other fees charged to customers and equipment rental charges.

	For the three months ended January 31,		For the six months ended January 31,	
	2026	2025	2026	2025
Retail - Sales to End Users	\$ 439,626	\$ 463,127	\$ 655,639	\$ 678,406
Wholesale - Sales to Resellers	159,985	165,865	269,567	279,714
Other Gas Sales	2,112	8,035	5,831	15,705
Other	39,691	32,749	65,566	60,036
Propane and related equipment revenues	<u>\$ 641,414</u>	<u>\$ 669,776</u>	<u>\$ 996,603</u>	<u>\$ 1,033,861</u>

Contract assets and liabilities

Ferrellgas' performance obligations are generally limited to the delivery of propane for its retail and wholesale contracts. Ferrellgas' performance obligations with respect to sales of appliances and other materials and other revenues are limited to the delivery of the agreed upon good or service. Ferrellgas does not have material performance obligations that are delivered over time, thus all of its revenue is recognized at the time the goods, including propane, are delivered or installed. Ferrellgas offers "even pay" and other billing programs that can create customer deposits or advances, depending on whether Ferrellgas has delivered more propane than the customer has paid for or whether the customer has paid for more propane than what has been delivered. Revenue is recognized from these customer deposits or advances to customers at the time product is delivered. The advance or deposit is considered to be a contract asset or liability. Additionally, from time to time, we have customers that pay in advance for goods or services, and such amounts result in contract liabilities.

Ferrellgas incurs incremental commissions directly related to the acquisition or renewal of customer contracts. The commissions are calculated and paid based upon the number of gallons sold to the acquired or renewed customer. The total amount of commissions that we incur is not material, and the commissions are expensed commensurate with the deliveries to which they relate; therefore, we do not capitalize these costs.

The following table presents the opening and closing balances of our contract assets and contract liabilities:

	For the six months ended January 31,		
	2026	2025	2024
Contract assets	\$ 13,562	\$ 9,458	\$ 10,295
Contract liabilities			
Deferred revenue ⁽¹⁾	\$ 49,565	\$ 49,797	\$ 51,159

(1) Of the beginning balance of deferred revenue, \$25.0 million and \$29.1 million was recognized as revenue during the six months ended January 31, 2026 and 2025, respectively. The unrecognized balance relates to even-pay billing amounts, for which revenue is typically fully recognized in the following fiscal year and varies primarily due to weather conditions and customer orders.

Remaining performance obligations

Ferrellgas' remaining performance obligations are generally limited to situations where customers have remitted payment but have not yet received deliveries of propane. This most commonly occurs in even pay billing programs and Ferrellgas expects that these balances will be recognized within a year or less as the customer takes delivery of propane.

H. Fair value measurements

Derivative financial instruments

The following table presents Ferrellgas' financial assets and financial liabilities that are measured at fair value on a recurring basis for each of the fair value hierarchy levels, including both current and noncurrent portions, as of January 31, 2026 and July 31, 2025:

	Asset (Liability)			Total
	Quoted Prices in Active Markets for Identical Assets and Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Unobservable Inputs (Level 3)	
January 31, 2026:				
Assets:				
Derivative financial instruments:				
Commodity derivatives	\$ —	\$ 1,723	\$ —	\$ 1,723
Liabilities:				
Derivative financial instruments:				
Commodity derivatives	\$ —	\$ (8,335)	\$ —	\$ (8,335)
July 31, 2025:				
Assets:				
Derivative financial instruments:				
Commodity derivatives	\$ —	\$ 3,570	\$ —	\$ 3,570
Liabilities:				
Derivative financial instruments:				
Commodity derivatives	\$ —	\$ (3,654)	\$ —	\$ (3,654)

Methodology

The fair values of Ferrellgas' non-exchange traded commodity derivative contracts are based upon indicative price quotations available through brokers, industry price publications or recent market transactions and related market indicators. There were no transfers between Levels 1, 2 or 3 during the six months ended January 31, 2026 and the fiscal year ended July 31, 2025.

Other financial instruments

The carrying amounts of other financial instruments included in current assets and current liabilities (except for current maturities of long-term debt) approximate their fair values because of their short-term nature. At January 31, 2026 and July 31, 2025, the estimated fair value of Ferrellgas' long-term debt instruments was \$1,463.6 million and \$1,404.9 million, respectively. Ferrellgas estimates the fair value of long-term debt based on quoted market prices. The fair value of Ferrellgas' consolidated debt obligations is a Level 2 valuation based on the observable inputs used for similar liabilities.

See Note L "Unit-Based Compensation". Ferrellgas accrues for vested phantom units as a liability and adjusts that liability on a recurring basis based on the average market price of its Class A units for the ten trading days preceding each balance sheet date, which is a Level 1 valuation based on the observable inputs for quoted market prices.

Ferrellgas has other financial instruments such as trade accounts receivable which could expose it to concentrations of credit risk. The credit risk from trade accounts receivable is limited because of a large customer base which extends across many different U.S. markets.

I. Derivative instruments and hedging activities

Ferrellgas is exposed to certain market risks related to its ongoing business operations. These risks include exposure to changing commodity prices as well as fluctuations in interest rates. Ferrellgas utilizes derivative instruments to manage its exposure to fluctuations in commodity prices. Of these, the propane commodity derivative instruments are designated as cash flow hedges.

Derivative instruments and hedging activity

During the six months ended January 31, 2026 and 2025, Ferrellgas did not recognize any gain or loss in earnings related to hedge ineffectiveness and did not exclude any component of financial derivative contract gains or losses from the assessment of hedge effectiveness related to commodity cash flow hedges.

The following tables provide a summary of the fair value of derivatives within Ferrellgas' condensed consolidated balance sheets as of January 31, 2026 and July 31, 2025:

Derivative Instrument	Final Maturity Date	January 31, 2026			
		Asset Derivatives		Liability Derivatives	
		Location	Fair value	Location	Fair value
Derivatives designated as hedging instruments	December 2027				
Commodity derivatives-propane		Prepaid expenses and other current assets	\$ 1,258	Other current liabilities	\$ 8,334
Commodity derivatives-propane		Other assets, net	465	Other liabilities	1
		Total	<u>\$ 1,723</u>	Total	<u>\$ 8,335</u>

Derivative Instrument	Final Maturity Date	July 31, 2025			
		Asset Derivatives		Liability Derivatives	
		Location	Fair value	Location	Fair value
Derivatives designated as hedging instruments	December 2026				
Commodity derivatives-propane		Prepaid expenses and other current assets	\$ 3,244	Other current liabilities	\$ 3,306
Commodity derivatives-propane		Other assets, net	326	Other liabilities	348
		Total	<u>\$ 3,570</u>	Total	<u>\$ 3,654</u>

Ferrellgas' exchange traded commodity derivative contracts require a cash margin deposit as collateral for contracts that are in a negative mark-to-market position. These cash margin deposits will be returned if mark-to-market conditions improve or will be applied against cash settlement when the contracts are settled. Liabilities represent cash margin deposits received by Ferrellgas for contracts that are in a positive mark-to-market position.

The following tables provide a summary of cash margin balances As of January 31, 2026 and July 31, 2025:

Description	January 31, 2026			
	Assets		Liabilities	
	Location	Amount	Location	Amount
Margin Balances	Prepaid expense and other current assets	\$ 9,014	Other current liabilities	\$ 1,247
	Other assets, net	163	Other liabilities	232
	Total	<u>\$ 9,177</u>	Total	<u>\$ 1,479</u>

Description	July 31, 2025			
	Assets		Liabilities	
	Location	Amount	Location	Amount
Margin Balances	Prepaid expense and other current assets	\$ 6,222	Other current liabilities	\$ 2,193
	Other assets, net	949	Other liabilities	249
	Total	<u>\$ 7,171</u>	Total	<u>\$ 2,442</u>

The following tables provide a summary of the effect on Ferrellgas' condensed consolidated statements of comprehensive income (loss) for the three and six months ended January 31, 2026 and 2025 due to derivatives designated as cash flow hedging instruments:

For the three months ended January 31, 2026				
Derivative Instrument	Amount of Loss Recognized in AOCI	Location of Loss Reclassified from AOCI into Income	Amount of Loss Reclassified from AOCI into Income	
			Effective portion	Ineffective portion
Commodity derivatives	\$ (2,157)	Cost of sales - propane and other gas liquids sales	\$ (5,606)	\$ —

For the three months ended January 31, 2025				
Derivative Instrument	Amount of Gain Recognized in AOCI	Location of Gain Reclassified from AOCI into Income	Amount of Gain Reclassified from AOCI into Income	
			Effective portion	Ineffective portion
Commodity derivatives	\$ 5,565	Cost of sales - propane and other gas liquids sales	\$ 2,852	\$ —

For the six months ended January 31, 2026				
Derivative Instrument	Amount of Loss Recognized in AOCI	Location of Loss Reclassified from AOCI into Income	Amount of Loss Reclassified from AOCI into Income	
			Effective portion	Ineffective portion
Commodity derivatives	\$ (13,998)	Cost of sales - propane and other gas liquids sales	\$ (7,469)	\$ —

For the six months ended January 31, 2025				
Derivative Instrument	Amount of Gain Recognized in AOCI	Location of Gain Reclassified from AOCI into Income	Amount of Gain Reclassified from AOCI into Income	
			Effective portion	Ineffective portion
Commodity derivatives	\$ 9,755	Cost of sales - propane and other gas liquids sales	\$ 2,165	\$ —

Accumulated other comprehensive income (loss)

Ferrellgas Partners

The changes in derivatives included in AOCI for the six months ended January 31, 2026 and 2025 were as follows:

Gains and losses on derivatives included in AOCI	For the six months ended January 31,	
	2026	2025
Beginning balance attributable to Ferrellgas Partners, L.P.	\$ (95)	\$ 2,025
Change in value of risk management commodity derivatives	(13,998)	9,755
Reclassification of losses (gains) on commodity hedges to cost of sales - propane and other gas liquids sales, net	7,469	(2,165)
Less: amount attributable to noncontrolling interests	(66)	77
Ending balance attributable to Ferrellgas Partners, L.P.	\$ (6,558)	\$ 9,538

The operating partnership

The changes in derivatives included in AOCI for the six months ended January 31, 2026 and 2025 were as follows:

Gains and losses on derivatives included in AOCI	For the six months ended January 31,	
	2026	2025
Beginning balance	\$ (83)	\$ 2,059
Change in value of risk management commodity derivatives	(13,998)	9,755
Reclassification of losses (gains) on commodity hedges to cost of sales - propane and other gas liquids sales, net	7,469	(2,165)
Ending balance	\$ (6,612)	\$ 9,649

Ferrellgas expects to reclassify net losses of approximately \$7.1 million to earnings during the next 12 months. These net losses are expected to be offset by increased margins on propane sales commitments Ferrellgas has with its customers that qualify for the normal purchase normal sale exception.

During the six months ended January 31, 2026 and 2025, Ferrellgas had no reclassifications to operations resulting from the discontinuance of any cash flow hedges arising from the probability of the original forecasted transactions not occurring within the originally specified period of time defined within the hedging relationship.

As of January 31, 2026, Ferrellgas had financial derivative contracts covering 2.7 million barrels of propane that were entered into as cash flow hedges of forward and forecasted purchases of propane.

Derivative financial instruments credit risk

Ferrellgas is exposed to credit loss in the event of nonperformance by counterparties to derivative financial and commodity instruments. Ferrellgas' counterparties principally consist of major energy companies and major U.S. financial institutions. Ferrellgas maintains credit policies with regard to its counterparties that it believes reduces its overall credit risk. These policies include evaluating and monitoring its counterparties' financial condition, including their credit ratings, and entering into agreements with counterparties that govern credit limits. Certain of these agreements call for the posting of collateral by the counterparty or by Ferrellgas in the forms of letters of credit, parent guarantees or cash. Ferrellgas has concentrations of credit risk associated with derivative financial instruments held by certain derivative financial instrument counterparties. If these counterparties that make up the concentration failed to perform according to the terms of their contracts at January 31, 2026, the maximum amount of loss due to credit risk that Ferrellgas would incur based upon the gross fair values of the derivative financial instruments is zero.

From time to time Ferrellgas enters into derivative contracts that have credit-risk-related contingent features which dictate credit limits based upon Ferrellgas' debt rating. There were no open derivative contracts with credit-risk-related contingent features as of January 31, 2026.

J. Transactions with related parties

Ferrellgas has no employees and is managed and controlled by its general partner. Pursuant to Ferrellgas' partnership agreements, the general partner is entitled to reimbursement for all direct and indirect expenses incurred or payments it makes on behalf of Ferrellgas and all other necessary or appropriate expenses allocable to Ferrellgas or otherwise reasonably incurred by its general partner in connection with operating Ferrellgas' business. These costs primarily include compensation and benefits paid to employees of the general partner who perform services on Ferrellgas' behalf and are reported in the condensed consolidated statements of operations as follows:

	For the three months ended January 31,		For the six months ended January 31,	
	2026	2025	2026	2025
Operating expense	\$ 84,641	\$ 88,334	\$ 156,743	\$ 162,626
General and administrative expense	\$ 11,368	\$ 11,389	\$ 23,029	\$ 23,471

See additional discussions about transactions with the general partner and related parties in Note F "Equity (Deficit)."

Issuance of letters of credit on behalf of Ferrellgas Partners by the operating partnership

As described in Note D “Debt,” the operating partnership guaranteed the issuance of a \$37.5 million letter of credit related to a settlement agreement. The final \$37.5 million payment due under the agreement was paid on January 15, 2026.

K. Contingencies and commitments

Litigation

Ferrellgas’ policy is to expense litigation costs as incurred. Ferrellgas’ operations are subject to all operating hazards and risks normally incidental to the handling, storing, transporting and otherwise providing for use by consumers of combustible liquids such as propane. As a result, at any given time, we can be threatened with or named as a defendant in various lawsuits arising in the ordinary course of business. We are not a party to any legal proceedings other than various claims and lawsuits arising in the ordinary course of business. It is not possible to determine the ultimate disposition of these matters; however, management is of the opinion that there are no known claims or contingent claims that are reasonably expected to have a material adverse effect on our consolidated financial condition, results of operations and cash flows.

Long-term debt related commitments

Ferrellgas has long and short-term payment obligations under agreements such as the indentures governing its senior notes. See Note D “Debt” for a description of these debt obligations and a schedule of future maturities.

L. Unit-Based compensation

Non-Employee Director Phantom Unit Plan

The Board adopted the Non-Employee Director Phantom Unit Plan (“Phantom Plan”) in June 2025. Under the terms of the Phantom Plan, the Board’s Compensation Committee may grant Phantom Unit awards annually to non-employee Directors for the right to receive cash compensation, once vested, equal to the fair market value of the Company’s Class A Units, subject to any maximum payment value the Compensation Committee may set.

Once vested, the grants will be paid on the first to occur of (i) termination of service without cause, (ii) a change of control, or (iii) the third anniversary of the grant date. The 2026 and 2025 grants are subject to an aggregate maximum payment value of \$3.0 million and \$2.6 million, respectively. The Company added an additional director in fiscal 2026.

Grants awarded subsequent to fiscal 2025 will vest 100% on the first anniversary of the grant date or upon the grantee’s death (if before). Once vested, awards will be paid as noted above. In the event a grantee terminates his or her services as a director, unvested awards will be forfeited. In the event a grantee’s services terminate for cause, both vested and unvested awards will be forfeited.

The table below summarizes activity related to the Phantom Plan as of January 31, 2026:

	Phantom Units
Outstanding, July 31, 2025 ⁽¹⁾	89,103
Granted ⁽²⁾	63,240
Outstanding, January 31, 2026	<u>152,343</u>

(1) July 2025 grants vested September 25, 2025.

(2) October 2025 and January 2026 grants will vest on October 9, 2026.

As of January 31, 2026 and July 31, 2025, we recognized non-cash compensation expense of \$1.7 million and \$0.4 million, respectively, for the grants in accordance with FASB ASC Topic 718, *Compensation – Stock Compensation*. As of January 31, 2026, the 2025 grants of 89,103 are fully vested. The 2026 grants have a weighted-average remaining contractual term of 0.71 years for vesting purposes as of January 31, 2026. The fair value of each grant is estimated on each balance sheet date using the average closing price of one Class A Unit for the ten trading days preceding the applicable measurement date as quoted on the OTC market, per the Phantom Plan. The grants have a fair value of \$19.52 per unit as of January 31, 2026.

M. Net earnings (loss) per unitholders’ interest

Below is a calculation of the basic and diluted net earnings (loss) per Class A Unitholders’ interest in the condensed consolidated statements of operations for the periods indicated:

	For the three months ended January 31,		For the six months ended January 31,	
	2026	2025	2026	2025
	(in thousands, except per unit amounts)			
Net earnings (loss) attributable to Ferrellgas Partners, L.P.	\$ 102,188	\$ 98,843	\$ 75,261	\$ (47,825)
Less: Distributions to preferred unitholders	15,802	16,231	32,283	32,463
Less: Allocation of undistributed net earnings to Class B units	73,169	69,963	36,193	—
Less: General partner’s interest in net earnings (loss)	1,022	989	753	(478)
Undistributed net earnings (loss) attributable to Class A unitholders	\$ 12,195	\$ 11,660	\$ 6,032	\$ (79,810)
Weighted average Class A Units outstanding (in thousands)	4,857.6	4,857.6	4,857.6	4,857.6
Basic and diluted net earnings (loss) per Class A Unit	\$ 2.51	\$ 2.40	\$ 1.24	\$ (16.43)

Class B Units considerations

The Class B Units meet the definition of a participating security and the two-class method is required. For any periods in which earnings are recognized, the earnings will first be allocated 100% to the Class B Units until the allocation equals the cumulative amount of all distributions paid to the Class B Units. Any remaining undistributed net earnings will be allocated between the Class B Units and the Class A Units on a six-to-one basis as if all undistributed earnings had been distributed to each class of units in accordance with their distribution rights. For any periods in which losses are recognized, no effect is given to the Class B Units as they do not contractually participate in the losses of Ferrellgas. In addition, Ferrellgas has the option to redeem all, but not less than all, of the Class B Units outstanding at any time on or prior to March 30, 2026 for cash. This call option does not impact the dilutive effect of net loss per Class A Unit due to the cash-only redemption provision, which is assumed, and therefore there would be no dilutive effect.

After January 31, 2026, the board of directors of the general partner declared a cash distribution to the holders of Class B Units and also approved Ferrellgas Partners’ intent to elect to convert the Class B Units into Class A Units. See Note O “Subsequent events” for more information.

N. Segment reporting

Ferrellgas has one reportable segment, Propane operations and related equipment sales. The Propane operations and related equipment sales segment includes the distribution and sale of propane and related equipment throughout the United States. Sales from propane distribution are generated principally from transporting propane purchased from third parties to propane distribution locations and then to tanks on customers’ premises or to portable propane tanks delivered to nationwide and local retailers.

The Company’s Chief Operating Decision Maker (“CODM”) is the President and Chief Executive Officer. The CODM assesses segment performance and decides how to allocate resources based on “Net earnings (loss),” a GAAP measure. The measure of segment assets is reported on the condensed consolidated balance sheets as “Total assets” and the measure of capital expenditures is reported on the condensed consolidated statements of cash flows as “Capital expenditures” in the investing activities section.

Ferrellgas Partners

Reconciliation of segment results to consolidated net earnings (loss)

	Three months ended January 31,		Six months ended January 31,	
	2026	2025	2026	2025
Revenues	\$ 641,414	\$ 669,776	\$ 996,603	\$ 1,033,861
Less:				
Cost of sales	291,024	322,371	451,054	491,173
Operating expense - personnel, vehicle, plant and other:				
Personnel ⁽¹⁾	96,272	102,675	181,821	184,136
Vehicle ⁽¹⁾	29,607	29,167	55,334	54,002
Plant and other ⁽¹⁾	44,438	38,898	82,927	80,776
Operating expense - equipment lease expense	3,389	4,996	7,581	10,500
Other segment items ⁽²⁾	1,890	2,646	3,402	4,069
General and administrative expense:				
Litigation settlement ⁽¹⁾	—	—	—	125,000
General and administrative expense	11,676	16,714	23,690	29,640
Depreciation and amortization expense	26,522	24,345	51,742	48,670
Interest expense	33,192	27,893	59,843	53,974
Loss on extinguishment of debt	—	—	3,003	—
Income tax expense	330	385	496	565
Net earnings (loss)	<u>\$ 103,074</u>	<u>\$ 99,686</u>	<u>\$ 75,710</u>	<u>\$ (48,644)</u>

(1) Significant expense categories and amounts align with the segment-level information that is regularly provided to the CODM.

(2) Other segment items include “Non-cash employee stock ownership plan compensation charge,” “Loss on asset sales and disposals” and “Other income, net.”

The Operating partnership

Reconciliation of segment results to consolidated net earnings (loss)

	Three months ended January 31,		Six months ended January 31,	
	2026	2025	2026	2025
Revenues	\$ 641,414	\$ 669,776	\$ 996,603	\$ 1,033,861
Less:				
Cost of sales	291,024	322,371	451,054	491,173
Operating expense - personnel, vehicle, plant and other:				
Personnel ⁽¹⁾	96,272	102,675	181,821	184,136
Vehicle ⁽¹⁾	29,607	29,167	55,334	54,002
Plant and other ⁽¹⁾	44,438	38,898	82,927	80,776
Operating expense - equipment lease expense	3,389	4,996	7,581	10,500
Other segment items ⁽²⁾	1,892	2,651	3,407	4,079
General and administrative expense:				
Litigation settlement ⁽¹⁾	—	—	—	125,000
General and administrative expense	11,270	16,713	22,662	29,639
Depreciation and amortization expense	26,522	24,345	51,742	48,670
Interest expense	33,192	27,893	59,843	53,974
Loss on extinguishment of debt	—	—	3,003	—
Income tax expense	330	385	496	565
Net earnings (loss)	<u>\$ 103,478</u>	<u>\$ 99,682</u>	<u>\$ 76,733</u>	<u>\$ (48,653)</u>

- (1) Significant expense categories and amounts align with the segment-level information that is regularly provided to the CODM.
- (2) Other segment items include “Non-cash employee stock ownership plan compensation charge,” “Loss on asset sales and disposals” and “Other income, net.”

O. Subsequent events

Ferrellgas has evaluated events and transactions occurring from the balance sheet date through the date Ferrellgas’ condensed consolidated financial statements were issued and concluded there were no events or transactions occurring during this period that required recognition or disclosure in its condensed consolidated financial statements, except for the subsequent events described below.

On March 4, 2026, the board of directors of the general partner declared a cash distribution of \$82.32 per Class B Unit, or approximately \$107.0 million in the aggregate. The distribution is payable on or about March 13, 2026, to Class B Unitholders of record as of the close of business on March 6, 2026. Upon payment of this distribution, Ferrellgas Partners will have met the “Class B Conversion Threshold” as defined in the Amended Ferrellgas Partners LPA. The board of directors of the general partner approved Ferrellgas Partners’ intent to elect, by written notice to the holders of the Class B Units, to convert all 1.3 million outstanding Class B Units into Class A Units shortly after the payment of the distribution. Upon the making of such election, each Class B Unit will be converted into five Class A Units in accordance with the Amended Ferrellgas Partners LPA.

FERRELLGAS PARTNERS FINANCE CORP.
(a wholly-owned subsidiary of Ferrellgas Partners, L.P.)
CONDENSED BALANCE SHEETS
(unaudited)

	<u>January 31, 2026</u>	<u>July 31, 2025</u>
ASSETS		
Cash	\$ —	\$ —
Total assets	<u>\$ —</u>	<u>\$ —</u>
LIABILITIES AND EQUITY		
Current liabilities:		
Other current liabilities	\$ —	\$ —
Total current liabilities	<u>\$ —</u>	<u>\$ —</u>
Contingencies and commitments (Note B)		
STOCKHOLDER'S EQUITY		
Common stock, \$1.00 par value; 2,000 shares authorized; 1,000 shares issued and outstanding	\$ 1,000	\$ 1,000
Additional paid in capital	43,209	43,209
Accumulated deficit	(44,209)	(44,209)
Total stockholder's equity	<u>—</u>	<u>—</u>
Total liabilities and equity	<u>\$ —</u>	<u>\$ —</u>

See notes to condensed financial statements.

FERRELLGAS PARTNERS FINANCE CORP.
(a wholly-owned subsidiary of Ferrellgas Partners, L.P.)
CONDENSED STATEMENTS OF OPERATIONS
(unaudited)

	For the three months ended		For the six months ended	
	January 31,		January 31,	
	2026	2025	2026	2025
General and administrative expense	\$ —	\$ 141	\$ —	\$ 141
Net loss	<u>\$ —</u>	<u>\$ (141)</u>	<u>\$ —</u>	<u>\$ (141)</u>

See notes to condensed financial statements.

FERRELLGAS PARTNERS FINANCE CORP.
(a wholly-owned subsidiary of Ferrellgas Partners, L.P.)
CONDENSED STATEMENTS OF CASH FLOWS
(unaudited)

	<u>For the six months ended January 31,</u>	
	<u>2026</u>	<u>2025</u>
Cash flows from operating activities:		
Net loss	\$ —	\$ (141)
Cash used in operating activities	—	(141)
Cash flows from financing activities:		
Capital contribution	—	141
Cash provided by financing activities	—	141
Net change in cash	—	—
Cash - beginning of period	—	—
Cash - end of period	\$ —	\$ —

See notes to condensed financial statements.

FERRELLGAS PARTNERS FINANCE CORP.
(a wholly-owned subsidiary of Ferrellgas Partners, L.P.)
(unaudited)

NOTES TO CONDENSED FINANCIAL STATEMENTS

A. Formation

Ferrellgas Partners Finance Corp. (“Partners Finance Corp.”), a Delaware corporation, was formed on March 28, 1996 and is a wholly-owned subsidiary of Ferrellgas Partners, L.P. (“Ferrellgas Partners”).

Ferrellgas Partners contributed \$1,000 to Partners Finance Corp. on April 8, 1996 in exchange for 1,000 shares of common stock.

Partners Finance Corp. has nominal assets, does not conduct any operations and has no employees.

B. Contingencies and commitments

Partners Finance Corp. serves as co-issuer and co-obligor for debt securities of Ferrellgas Partners. As of January 31, 2026, Ferrellgas Partners had no debt securities outstanding, and Partners Finance Corp. therefore was not liable as co-issuer for any such debt securities.

C. Subsequent events

Partners Finance Corp. has evaluated events and transactions occurring from the balance sheet date through the date Partners Finance Corp.’s consolidated financial statements were issued and concluded that there were no events or transactions occurring during this period that required recognition or disclosure in its condensed financial statements.

FERRELLGAS FINANCE CORP.
(a wholly-owned subsidiary of Ferrellgas, L.P.)
CONDENSED BALANCE SHEETS
(unaudited)

	January 31, 2026	July 31, 2025
ASSETS		
Cash	\$ —	\$ —
Total assets	<u>\$ —</u>	<u>\$ —</u>
LIABILITIES AND EQUITY		
Current liabilities:		
Other current liabilities	\$ —	\$ —
Total current liabilities	<u>\$ —</u>	<u>\$ —</u>
Contingencies and commitments (Note B)		
Equity:		
Common stock, \$1.00 par value; 2,000 shares authorized; 1,000 shares issued and outstanding	\$ 1,000	\$ 1,000
Additional paid in capital	105,566	105,566
Accumulated deficit	(106,566)	(106,566)
Total stockholder's equity	<u>\$ —</u>	<u>\$ —</u>
Total liabilities and equity	<u>\$ —</u>	<u>\$ —</u>

See notes to condensed financial statements.

FERRELLGAS FINANCE CORP.
(a wholly-owned subsidiary of Ferrellgas, L.P.)
CONDENSED STATEMENTS OF OPERATIONS
(unaudited)

	For the three months ended		For the six months ended	
	January 31,		January 31,	
	2026	2025	2026	2025
General and administrative expense	\$ —	\$ 100	\$ —	\$ 100
Net loss	<u>\$ —</u>	<u>\$ (100)</u>	<u>\$ —</u>	<u>\$ (100)</u>

See notes to condensed financial statements.

FERRELLGAS FINANCE CORP.
(a wholly-owned subsidiary of Ferrellgas, L.P.)
CONDENSED STATEMENTS OF CASH FLOWS
(unaudited)

	<u>For the six months ended January 31,</u>	
	<u>2026</u>	<u>2025</u>
Cash flows from operating activities:		
Net loss	\$ —	\$ (100)
Cash used in operating activities	<u>—</u>	<u>(100)</u>
Cash flows from financing activities:		
Capital contribution	—	100
Cash provided by financing activities	<u>—</u>	<u>100</u>
Net change in cash	—	—
Cash - beginning of period	—	—
Cash - end of period	<u>\$ —</u>	<u>\$ —</u>

See notes to condensed financial statements.

FERRELLGAS FINANCE CORP.
(a wholly-owned subsidiary of Ferrellgas, L.P.)
(unaudited)

NOTES TO CONDENSED FINANCIAL STATEMENTS

A. Formation

Ferrellgas Finance Corp. (“Finance Corp.”), a Delaware corporation, was formed on January 16, 2003 and is a wholly-owned subsidiary of Ferrellgas, L.P. (the “operating partnership”).

The operating partnership contributed \$1,000 to Finance Corp. on January 24, 2003 in exchange for 1,000 shares of common stock.

Finance Corp. has nominal assets, does not conduct any operations and has no employees.

B. Contingencies and commitments

Finance Corp. serves as co-issuer and co-obligor for debt securities of the operating partnership. On October 27, 2025, the operating partnership and Ferrellgas Finance Corp. (collectively, the “Issuers”) issued \$650.0 million aggregate principal amount of 9.250% senior notes due January 15, 2031 (the “2031 Notes”) at an offering price equal to 100% of the principal amount thereof. Net proceeds of approximately \$637.5 million, after deducting the initial purchasers’ discount and offering expenses were used, together with cash on hand, to redeem all \$650.0 million aggregate principal amount of the Issuers’ 5.375% senior notes due April 1, 2026 (the “2026 Notes”).

Finance Corp. is also liable for borrowings under the operating partnership’s Credit Facility. On October 27, 2025, the operating partnership entered into the Seventh Amendment to the Credit Agreement which, among other things, extended the maturity date to October 27, 2028 and increased the maximum borrowing capacity to \$350.0 million, with availability subject to a periodic borrowing base calculation, and an accordion feature allowing for increases by up to \$50.0 million in the aggregate subject to customary conditions. The Credit Agreement includes a sublimit not to exceed \$300.0 million for the issuance of letters of credit.

As of January 31, 2026, Finance Corp. was liable as co-issuer and co-obligor for the operating partnership’s (i) \$825 million aggregate principal amount of unsecured senior notes due April 1, 2029, issued on March 30, 2021, and (ii) the 2031 Notes.

C. Subsequent events

Finance Corp. has evaluated events and transactions occurring from the balance sheet date through the date Finance Corp.’s condensed financial statements were issued and concluded that there were no events or transactions occurring.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

References and Defined Terms

In this Item 2 of this Quarterly Report on Form 10-Q, unless the context indicates otherwise:

- “us,” “we,” “our,” “ours,” “consolidated,” the “Company” or “Ferrellgas” are references to Ferrellgas Partners, L.P. together with its consolidated subsidiaries, including Ferrellgas, L.P., Ferrellgas Partners Finance Corp. and Ferrellgas Finance Corp., except when used in connection with “Class A Units” or “Class B Units,” in which case these terms refer to Ferrellgas Partners, L.P. without its consolidated subsidiaries;
- “Ferrellgas Partners” refers to Ferrellgas Partners, L.P. itself, with its consolidated subsidiaries;
- the “operating partnership” refers to Ferrellgas, L.P., together (except where the context indicates otherwise) with its consolidated subsidiaries, including Ferrellgas Finance Corp.;
- our “general partner” refers to Ferrellgas, Inc.;
- “Ferrell Companies” refers to Ferrell Companies, Inc., the sole shareholder of our general partner;
- “Board of Directors” or “Board” refers to the board of directors of our general partner;
- “GAAP” refers to accounting principles generally accepted in the United States;
- “retail sales” refers to Propane and other gas liquid sales: Retail - Sales to End Users, or the volume of propane sold primarily to our residential, industrial/commercial and agricultural customers;
- “wholesale sales” refers to Propane and other gas liquid sales: Wholesale - Sales to Resellers, or the volume of propane sold primarily to our portable tank exchange customers and bulk propane sold to wholesale customers;
- “other gas sales” refers to Propane and other gas liquid sales: Other Gas Sales, or the volume of bulk propane sold to other third-party propane distributors or marketers and the volume of refined fuel sold;
- “propane sales volume” refers to the volume of propane sold to our retail sales and wholesale sales customers;
- “Class A Units” refers to the Class A Units of Ferrellgas Partners, one of which was issued for every twenty of Ferrellgas Partners’ then-outstanding common units in a 1-for-20 reverse unit split effected on March 30, 2021;
- “Class B Units” refers to the Class B Units of Ferrellgas Partners;
- “Preferred Units” refers to the Senior Preferred Units of the operating partnership;
- “Unitholders” or “unitholders” refers to holders of Class A Units, holders of Class B Units or holders of Preferred Units, as indicated or as the context requires for each such reference; and
- references to any fiscal year are to the fiscal year ended or ending on July 31 of the applicable year.

Also, the following terms are defined in this Item 2 of this Quarterly Report on Form 10-Q:

- Amended Ferrellgas Partners LPA
- Amended OpCo LPA
- Credit Agreement
- Credit Facility
- Ferrellgas Partners Notes
- OpCo LPA Amendment

Cautionary Note Regarding Forward-looking Statements

Statements included in this report include forward-looking statements. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. These statements often use words such as “anticipate,” “believe,” “intend,” “plan,” “projection,” “forecast,” “strategy,” “position,” “continue,” “estimate,” “expect,” “may,” “will,” or the negative of those terms or other variations of them or comparable terminology. These statements often discuss plans, strategies, events or developments that we expect or anticipate will or may occur in the future and are based upon the beliefs and assumptions of our management and on the information currently available to them. In particular, statements, express or implied, concerning our future operating results or financial position or our ability to generate sales, income or cash flow are forward-looking statements.

Forward-looking statements are not guarantees of performance. You should not put undue reliance on any forward-looking statements. All forward-looking statements are subject to risks, uncertainties and assumptions that could cause our actual results to differ materially from those expressed in or implied by these forward-looking statements. Many of the factors that will affect our future results are beyond our ability to control or predict. Some of the risk factors that may affect our business, financial condition or results of operations include:

- the effect of weather conditions on the demand for propane;
- the prices of wholesale propane, motor fuel and crude oil;
- disruptions to the supply of propane;
- competition from other industry participants and other energy sources;
- energy efficiency and technology advances;
- significant delays in the collection of accounts or notes receivable;
- customer, counterparty, supplier or vendor defaults;
- changes in demand for, and production of, hydrocarbon products;
- increased trucking and rail regulations;
- inherent operating and litigation risks in gathering, transporting, handling and storing propane;
- our inability to complete acquisitions or to successfully integrate acquired operations;
- costs of complying with, or liabilities imposed under, environmental, health and safety laws;
- the impact of pending and future legal proceedings;
- the interruption, disruption, failure or malfunction of our information technology systems including due to cyber-attack;
- the impact of changes in tax law that could adversely affect the tax treatment of Ferrellgas Partners for federal income tax purposes;
- economic and political instability, particularly in areas of the world tied to the energy industry, including the ongoing conflict between Russia and Ukraine and in the Middle East;
- disruptions in the capital and credit markets, related to the evolving global tariff environment or otherwise; and
- access to available capital to meet our operating and debt-service requirements.

When considering any forward-looking statement, you should also keep in mind the risk factors set forth in “Item 1A. Risk Factors” of our Annual Report on Form 10-K for fiscal 2025 and in any more recent filings with the SEC. Any of these risks could impair our business, financial condition or results of operations. Any such impairment may affect our ability to make distributions to our unitholders or pay interest on the principal of any of our debt securities. In addition, the trading price of our securities could decline as a result of any such impairment.

Except for our ongoing obligations to disclose material information as required by federal securities laws, we undertake no obligation to update any forward-looking statements or risk factors after the date of this Quarterly Report on Form 10-Q.

Overview

Our management’s discussion and analysis of financial condition and results of operations relates to Ferrellgas Partners and the operating partnership.

Ferrellgas Partners is a holding entity that conducts no operations and has two direct subsidiaries, the operating partnership and Ferrellgas Partners Finance Corp. Our activities are primarily conducted through the operating partnership. Ferrellgas Partners and the Preferred Unitholders are the only limited partners of the operating partnership. Ferrellgas, Inc. is the sole general partner of Ferrellgas Partners and the operating partnership and, excluding the economic interests attributable to the Class B Units and the Preferred Units, owns an approximate 1% general partner economic interest in each, and, therefore, an effective 2% general partner economic interest in the operating partnership. Excluding the economic interests attributable to the Preferred Units, Ferrellgas Partners owns an approximate 99% limited partner interest in the operating partnership. For information regarding the economic and other terms of the Class B Units and the Preferred Units, see Note F “Equity (Deficit)” and Note E “Preferred units” to our condensed consolidated financial statements included elsewhere herein.

Our general partner performs all management functions for us. The parent company of our general partner, Ferrell Companies, currently beneficially owns approximately 23.4% of our outstanding Class A units. Ferrell Companies is owned 100% by an employee stock ownership trust.

The operating partnership was formed on April 22, 1994, and accounts for substantially all of our consolidated assets, sales and operating earnings.

Ferrellgas Partners Finance Corp. and Ferrellgas Finance Corp. have nominal assets, do not conduct any operations and have no employees other than officers. Ferrellgas Partners Finance Corp. has served as co-issuer and co-obligor for debt securities of Ferrellgas Partners, while Ferrellgas Finance Corp., a subsidiary of the operating partnership, serves as co-issuer and co-obligor for debt securities of the operating partnership. Accordingly, and due to the reduced disclosure format, a discussion of the results of operations, liquidity and capital resources of Ferrellgas Partners Finance Corp. and Ferrellgas Finance Corp. is not presented in this section.

The Class A Units of Ferrellgas Partners are traded on the OTC Market under the symbol “FGPR.”

We file annual, quarterly, and current reports and other information with the Securities and Exchange Commission (the “SEC”). You may read and download our SEC filings over the Internet from several commercial document retrieval services as well as at the SEC’s website at www.sec.gov. Our SEC filings are also available on our website at www.ferrellgas.com at no cost as soon as reasonably practicable after our electronic filing or furnishing thereof with the SEC. Please note that any Internet addresses provided in this Quarterly Report on Form 10-Q are for informational purposes only and are not intended to be hyperlinks. Accordingly, no information found and/or provided at such Internet addresses is intended or deemed to be incorporated by reference herein.

The following is a discussion of our historical financial condition and results of operations and should be read in conjunction with our audited historical consolidated financial statements and accompanying notes thereto included in our Annual Report on Form 10-K for fiscal 2025 and in our unaudited historical condensed consolidated financial statements and accompanying notes thereto included elsewhere in this Quarterly Report on Form 10-Q.

The discussions set forth in the “Results of Operations” and “Liquidity and Capital Resources” sections generally refer to Ferrellgas Partners and its consolidated subsidiaries.

How We Evaluate Our Operations

We evaluate our overall business performance based primarily on a metric we refer to as “Adjusted EBITDA,” which is not defined by GAAP and should not be considered an alternative to earnings measures defined by GAAP. We do not utilize depreciation, depletion and amortization expense in our key measures because we focus our performance management on cash flow generation and our revenue generating assets have long useful lives. For the definition of Adjusted EBITDA and a reconciliation of Adjusted EBITDA to net earnings (loss) attributable to Ferrellgas Partners, L.P., the most directly comparable GAAP measure, see the subheading “Non-GAAP Financial Measures” below.

Propane operations and related equipment sales

Based on our propane sales volumes in fiscal 2025, we believe that we are the second largest retail marketer of propane in the United States and a leading national provider of propane by portable tank exchange. We serve residential, industrial/commercial, portable tank exchange, agricultural, wholesale and other customers in all 50 states, the District of Columbia and Puerto Rico. Our operations primarily include the retail distribution and sale of propane and related equipment and supplies.

We use information on temperatures to understand how our results of operations are affected by temperatures that are warmer or colder than normal. Normal temperatures computed by us are the average of the last 10 years of information published by AccuWeather. Based on this information we calculate a ratio of actual heating degree days to normal heating degree days. Heating degree days are a general indicator of weather impacting propane usage.

Weather conditions have a significant impact on demand for propane for heating purposes primarily during the months of November through March (the “winter heating season”). Accordingly, the volume of propane used by our customers for this purpose is directly affected by the severity of the winter weather in the regions we serve and can vary substantially from year to year. In any given region, sustained warmer-than-normal temperatures will tend to result in reduced propane usage, while sustained colder-than-normal temperatures will tend to result in greater usage. Although there is a strong correlation between weather and customer usage, general economic conditions in the United States and the wholesale price of propane can have a significant impact on this correlation. Additionally, there is a natural time lag between the onset of cold weather and increased sales to customers. If the United States were to experience a cooling trend, we could expect nationwide demand for propane to increase which could lead to greater sales, income and cash flow. Conversely, if the United States were to experience a continued warming trend, we could expect nationwide demand for propane for heating purposes to decrease which could lead to a reduction in our sales, income and cash flow as well as impact our ability to maintain compliance with our debt covenants.

We employ risk management activities that attempt to mitigate price risks related to the purchase, storage, transport and sale of propane generally in the contract and spot markets from major domestic energy companies. We attempt to mitigate these price risks through the use of financial derivative instruments and forward propane purchase and sales contracts. We enter into propane sales commitments with a portion of our customers that provide for a contracted price agreement for a specified period of time. These commitments can expose us to product price risk if not immediately hedged with an offsetting propane purchase commitment.

Our open financial derivative propane purchase commitments are designated as hedges primarily for fiscal 2026 and 2027 sales commitments and, as of January 31, 2026, we have experienced net mark-to-market losses of approximately \$6.6 million. Because these financial derivative purchase commitments qualify for hedge accounting treatment, the resulting asset, liability and related mark-to-market gains or losses are recorded on the condensed consolidated balance sheets as “Prepaid expenses and other current assets,” “Other assets, net,” “Other current liabilities,” “Other liabilities” and “Accumulated other comprehensive income,” respectively, until settled. Upon settlement, realized gains or losses on these contracts will be reclassified to “Cost of sales-propane and other gas liquid sales” in the condensed consolidated statements of operations as the underlying inventory is sold. These financial derivative purchase commitment net losses are expected to be offset by increased margins on propane sales commitments that qualify for the normal purchase normal sale exception. At January 31, 2026, we estimate 94% of currently open financial derivative purchase commitments, the related propane sales commitments and the resulting gross margin will be realized into earnings during the next twelve months.

Recent Developments

On March 4, 2026, a cash distribution of \$82.32 per Class B Unit, or approximately \$107.0 million in the aggregate, was declared by the board of directors of the general partner. The distribution is payable on or about March 13, 2026, to Class B Unitholders of record as of the close of business on March 6, 2026. Upon payment of this distribution, Ferrellgas Partners will have met the “Class B Conversion Threshold” as defined in the Amended Ferrellgas Partners LPA. The board of directors of the general partner approved Ferrellgas Partners’ intent to elect, by written notice to the holders of the Class B Units, to convert all 1.3 million outstanding Class B Units into Class A Units shortly after the payment of the distribution. Upon the making of such election, each Class B Unit will be converted into five Class A Units in accordance with the Amended Ferrellgas Partners LPA.

Summary Discussion of Results of Operations:

Executive Overview

For the three months ended January 31, 2026 and 2025

During the three months ended January 31, 2026 and 2025, we recognized net earnings attributable to Ferrellgas Partners, L.P. of \$102.2 million and \$98.8 million, respectively. The \$3.4 million increase was primarily due to an increase of \$8.5 million in “Operating income,” which was partially offset by a \$5.3 million increase in “Interest expense.” The \$5.3 million increase was primarily due to an increase in interest expense on our senior unsecured notes related to the October 2025 refinancing, which was partially offset by decrease in amortization costs related to our credit facility.

Distributable cash flow attributable to equity investors increased to \$126.2 million for the three months ended January 31, 2026 compared to \$125.2 million for the prior year period, primarily due to an increase of \$9.1 million in Adjusted EBITDA, which was partially offset by increases of \$7.6 million in “Net cash interest expense” and \$0.5 million in “Maintenance capital expenditures.” The increase in “Net cash Interest expense” primarily relates to the changes in “Interest expense” explained above.

We had a distributable cash flow excess of \$107.9 million and \$106.5 million during the three months ended January 31, 2026 and 2025, respectively. This \$1.4 million increase was primarily due to the \$1.0 million increase in distributable cash flow attributable to equity investors noted above.

For the six months ended January 31, 2026 and 2025

During the six months ended January 31, 2026, we recognized net earnings attributable to Ferrellgas Partners, L.P. of \$75.3 million compared to a net loss attributable to Ferrellgas Partners, L.P. of \$47.8 million during the six months ended January 31, 2025. The \$123.1 million increase was primarily due to a \$125.0 million legal accrual recorded in the prior year.

Distributable cash flow attributable to equity investors was \$125.6 million and \$128.6 million for the six months ended January 31, 2026 and 2025, respectively. The \$3.0 million decrease was primarily due to a \$9.0 million increase in “Net cash interest expense,” which was partially offset by a decrease of \$3.6 million in “Maintenance capital expenditures” and an increase of \$2.6 million in Adjusted EBITDA. The increase in “Net cash Interest expense” primarily relates to an increase of \$5.9 million in “Interest expense” and a \$3.0 million “Loss on extinguishment of debt” which were both related to the October 2025 refinancing transactions. The decrease in “Maintenance capital expenditures” primarily relates to failed sale-leaseback arrangements in the prior year period.

We had a distributable cash flow excess of \$90.8 million and \$93.6 million during the six months ended January 31, 2026 and 2025, respectively. This \$2.8 million decrease was primarily due to the decrease in distributable cash flow attributable to equity investors noted above.

Consolidated Results of Operations

(amounts in thousands)	Three months ended January 31,		Six months ended January 31,	
	2026	2025	2026	2025
Total revenues	\$ 641,414	\$ 669,776	\$ 996,603	\$ 1,033,861
Total cost of sales	291,024	322,371	451,054	491,173
Operating expense - personnel, vehicle, plant and other	170,317	170,740	320,082	318,914
Depreciation and amortization expense	26,522	24,345	51,742	48,670
General and administrative expense	11,676	16,714	23,690	154,640
Operating expense - equipment lease expense	3,389	4,996	7,581	10,500
Non-cash employee stock ownership plan compensation charge	952	703	1,868	1,556
Loss on asset sales and disposals	1,372	2,264	2,551	3,691
Operating income	136,162	127,643	138,035	4,717
Interest expense	(33,192)	(27,893)	(59,843)	(53,974)
Loss on extinguishment of debt	—	—	(3,003)	—
Other income, net	434	321	1,017	1,178
Earnings (loss) before income taxes	103,404	100,071	76,206	(48,079)
Income tax expense	330	385	496	565
Net earnings (loss)	103,074	99,686	75,710	(48,644)
Net earnings (loss) attributable to noncontrolling interest	886	843	449	(819)
Net earnings (loss) attributable to Ferrellgas Partners, L.P.	<u>\$ 102,188</u>	<u>\$ 98,843</u>	<u>\$ 75,261</u>	<u>\$ (47,825)</u>

Non-GAAP Financial Measures

In this Quarterly Report we present the following Non-GAAP financial measures: Adjusted EBITDA, Distributable cash flow attributable to equity investors, Distributable cash flow attributable to Class A and B Unitholders, and Distributable cash flow excess.

Adjusted EBITDA. Adjusted EBITDA for Ferrellgas Partners is calculated as net earnings (loss) attributable to Ferrellgas Partners, L.P., plus the sum of the following: income tax expense, interest expense, depreciation and amortization expense, non-cash employee stock ownership plan compensation charge, loss on extinguishment of debt, loss on asset sales and disposals, other income, net, legal fees and settlements related to non-core businesses, legal fees and settlements related to core businesses, acquisition and related costs, compliance costs, business transformation costs, and net earnings (loss) attributable to noncontrolling interest. Management believes the presentation of this measure is relevant and useful because it allows investors to view the partnership's performance in a manner similar to the method management uses, adjusted for items management believes make it easier to compare its results with other companies that have different financing and capital structures. Adjusted EBITDA, as management defines it, may not be comparable to similarly titled measurements used by other companies. Items added into our calculation of Adjusted EBITDA that will not occur on a continuing basis may have associated cash payments. This method of calculating Adjusted EBITDA should be viewed in conjunction with measurements that are computed in accordance with GAAP.

Distributable Cash Flow Attributable to Equity Investors. Distributable cash flow attributable to equity investors is calculated as Adjusted EBITDA minus net cash interest expense, maintenance capital expenditures and cash paid for income taxes, plus proceeds from certain asset sales. Management considers distributable cash flow attributable to equity investors a meaningful measure of Ferrellgas' ability to declare and pay quarterly distributions to equity investors, including holders of the operating partnership's Preferred Units. Distributable cash flow attributable to equity investors, as management defines it, may not be comparable to similarly titled measurements used by other companies. Items added into our calculation of distributable cash flow attributable to equity investors that will not occur on a continuing basis may have associated cash payments. Distributable cash flow attributable to equity investors should be viewed in conjunction with measurements that are computed in accordance with GAAP.

Distributable Cash Flow Attributable to Class A and B Unitholders. Distributable cash flow attributable to Class A and B Unitholders is calculated as Distributable cash flow attributable to equity investors minus distributions accrued or paid to Preferred Unitholders and distributable cash flow attributable to general partner and noncontrolling interest. Management considers Distributable cash flow attributable to Class A and B Unitholders a meaningful measure of the partnership's ability to declare and pay quarterly distributions to Class A and B Unitholders. Distributable cash flow attributable to Class A and B Unitholders, as management defines it, may not be comparable to similarly titled measurements used by other companies. Items added into our calculation of distributable cash flow attributable to Class A and B Unitholders that will not occur on a continuing basis may have associated cash payments. Distributable cash flow attributable to Class A and B Unitholders should be viewed in conjunction with measurements that are computed in accordance with GAAP.

Distributable Cash Flow Excess. Distributable cash flow excess is calculated as Distributable cash flow attributable to Class A and B Unitholders minus Distributions paid to Class A and B Unitholders. Distributable cash flow excess, if any, is retained to establish reserves, to reduce debt, to fund capital expenditures and for other partnership purposes, and any shortage is funded from previously established reserves, cash on hand or borrowings under our Credit Facility. Management considers Distributable cash flow excess a meaningful measure of the partnership's ability to effectuate those purposes. Distributable cash flow excess, as management defines it, may not be comparable to similarly titled measurements used by other companies. Items added into our calculation of distributable cash flow excess that will not occur on a continuing basis may have associated cash payments. Distributable cash flow excess should be viewed in conjunction with measurements that are computed in accordance with GAAP.

[Table of Contents](#)

The following table reconciles Adjusted EBITDA, Distributable cash flow attributable to equity investors, Distributable cash flow attributable to Class A and B Unitholders and Distributable cash flow excess to Net earnings (loss) attributable to Ferrellgas Partners, L.P., the most directly comparable GAAP measure, for the three and six months ended January 31, 2026 and 2025:

<i>(amounts in thousands)</i>	Three months ended January 31,		Six months ended January 31,	
	2026	2025	2026	2025
Net earnings (loss) attributable to Ferrellgas Partners, L.P.	\$ 102,188	\$ 98,843	\$ 75,261	\$ (47,825)
Income tax expense	330	385	496	565
Interest expense	33,192	27,893	59,843	53,974
Depreciation and amortization expense	26,522	24,345	51,742	48,670
EBITDA	162,232	151,466	187,342	55,384
Non-cash employee stock ownership plan compensation charge	952	703	1,868	1,556
Loss on extinguishment of debt	—	—	3,003	—
Loss on asset sales and disposals	1,372	2,264	2,551	3,691
Other income, net	(434)	(321)	(1,017)	(1,178)
Legal fees and settlements related to non-core businesses	—	1,768	—	129,154
Legal fees and settlements related to core businesses	—	500	—	4,540
Acquisition and related costs ⁽¹⁾	—	(798)	—	(798)
Compliance costs ⁽²⁾	704	—	704	—
Business transformation costs ⁽³⁾	435	615	556	1,321
Net earnings (loss) attributable to noncontrolling interest	886	843	449	(819)
Adjusted EBITDA	166,147	157,040	195,456	192,851
Net cash interest expense ⁽⁴⁾	(31,004)	(23,431)	(54,919)	(45,904)
Maintenance capital expenditures ⁽⁵⁾	(9,214)	(8,727)	(15,502)	(19,141)
Cash paid for income taxes	(244)	(333)	(323)	(410)
Proceeds from certain asset sales	495	655	893	1,211
Distributable cash flow attributable to equity investors	126,180	125,204	125,605	128,607
Less: Distributions accrued or paid to preferred unitholders	15,802	16,231	32,283	32,463
Distributable cash flow attributable to general partner and non-controlling interest	(2,524)	(2,504)	(2,512)	(2,572)
Distributable cash flow attributable to Class A and B unitholders	107,854	106,469	90,810	93,572
Less: Distributions paid to Class A and B unitholders ⁽⁶⁾	—	—	—	—
Distributable cash flow excess	\$ 107,854	\$ 106,469	\$ 90,810	\$ 93,572

(1) Non-recurring due diligence related to restructuring costs and other adjustments.

(2) Non-recurring compliance costs included in “Operating, general and administrative expense.”

(3) Non-recurring costs included in “Operating, general and administrative expense” related to business transformation initiatives.

(4) Net cash interest expense is the sum of interest expense less non-cash interest expense and other income, net.

(5) Maintenance capital expenditures include capitalized expenditures for betterment and replacement of property, plant and equipment, and may from time to time include the purchase of assets that are typically leased.

(6) The Company did not pay any distributions to Class A or Class B unitholders during fiscal 2025 or the first two quarters of fiscal 2026. On March 4, 2026, the board of directors of the general partner declared a cash distribution on the Class B Units of \$82.32 per Class B Unit, or \$107.0 million in the aggregate. See Note O “Subsequent events” in the notes to our condensed consolidated financial statements.

Operating Results for the three months ended January 31, 2026 and 2025

The following table summarizes propane sales volumes and Adjusted EBITDA results for the periods indicated:

	<u>2026</u>	<u>2025</u>	<u>Increase (Decrease)</u>	
As of January 31,				
Retail customers ⁽¹⁾	910,805	928,178	(17,373)	(2)%
Tank exchange selling locations	64,546	63,932	614	1 %
(amounts in thousands)				
Three months ended January 31,				
Propane sales volumes (gallons):				
Retail - Sales to End Users	202,343	205,975	(3,632)	(2)%
Wholesale - Sales to Resellers	61,611	69,490	(7,879)	(11)%
	<u>263,954</u>	<u>275,465</u>	<u>(11,511)</u>	<u>(4)%</u>
Revenues -				
Propane and other gas liquids sales:				
Retail - Sales to End Users	\$ 439,626	\$ 463,127	\$ (23,501)	(5)%
Wholesale - Sales to Resellers	159,985	165,865	(5,880)	(4)%
Other Gas Sales ⁽²⁾	2,112	8,035	(5,923)	(74)%
Other ⁽³⁾	39,691	32,749	6,942	21 %
Propane and related equipment revenues	<u>\$ 641,414</u>	<u>\$ 669,776</u>	<u>\$ (28,362)</u>	<u>(4)%</u>
Gross Margin -				
Propane and other gas liquids sales gross margin: ⁽⁴⁾				
Retail - Sales to End Users ⁽²⁾	\$ 251,328	\$ 244,204	\$ 7,124	3 %
Wholesale - Sales to Resellers ⁽²⁾	63,444	74,117	(10,673)	(14)%
Other ⁽³⁾	35,618	29,084	6,534	22 %
Propane and related equipment gross profit	<u>\$ 350,390</u>	<u>\$ 347,405</u>	<u>\$ 2,985</u>	<u>1 %</u>
Operating, general and administrative expense ⁽⁵⁾				
Operating expense - equipment lease expense	3,389	4,996	(1,607)	(32)%
Operating income	\$ 136,162	\$ 127,643	\$ 8,519	7 %
Depreciation and amortization expense	26,522	24,345	2,177	9 %
Non-cash employee stock ownership plan compensation charge	952	703	249	35 %
Loss on asset sales and disposals	1,372	2,264	(892)	(39)%
Legal fees and settlements related to non-core businesses	—	1,768	(1,768)	NM
Legal fees and settlements related to core businesses	—	500	(500)	NM
Acquisition and related costs	—	(798)	798	NM
Compliance costs	704	—	704	NM
Business transformation costs	435	615	(180)	(29)%
Adjusted EBITDA	<u>\$ 166,147</u>	<u>\$ 157,040</u>	<u>\$ 9,107</u>	<u>6 %</u>

NM – Not meaningful

- Beginning in the first quarter of fiscal 2026, we refined our methodology for determining active customers to better align with business initiatives and internal reporting. The updated approach identifies customers based on invoiced billing activity from all revenue streams including rent, services, fees, and appliance sales, in addition to propane delivery. It also captures unique delivery locations, rather than billing accounts. Management believes this provides a more meaningful measure of customer activity. Prior period amounts have been updated to reflect this change. The revision did not affect any financial metrics.
- Gross margin for “Other Gas Sales” is allocated to Gross margin “Retail - Sales to End Users” and “Wholesale - Sales to Resellers” based on the volumes in each respective category.
- “Other” primarily includes various customer fee income and to a lesser extent appliance and material sales.
- Gross margin from “Propane and other gas liquids sales” represents “Revenues - Propane and other gas liquids sales” less “Cost of sales - Propane and other gas liquids sales” and does not include depreciation and amortization.
- “Operating, general and administrative expense” above includes both the “Operating expense – personnel, vehicle, plant and other” and the “General and administrative expense” captions in the condensed consolidated statement of operations.

Winter conditions arrived later in the quarter after unseasonably warm weather in November and December of fiscal 2026, particularly across the western half of the country. Average temperatures (measured by heating degree days) were 16% warmer than normal (based on AccuWeather's ten-year average) and 27% warmer than the prior year quarter in the western half of the country. Our national footprint allowed us to reposition drivers and equipment from west to east to meet increased demand from Winter Storm Fern. The above average temperatures in the west were partially offset by the cold in the east. Propane sales volume during the three months ended January 31, 2026 decreased 11.5 million gallons, or 4%, compared to the prior year period.

Our wholesale sales price per gallon partially correlates to the change in the wholesale market price of propane. The wholesale market price at major supply points in Mt. Belvieu, Texas during the three months ended January 31, 2026 averaged 21.7% less than the prior year period, while at the Conway, Kansas major supply point prices averaged 24.1% less than the prior year period. The wholesale market price at Mt. Belvieu, Texas averaged \$0.65 and \$0.83 per gallon during the three months ended January 31, 2026 and 2025, respectively, while the wholesale market price at Conway, Kansas averaged \$0.60 and \$0.79 per gallon during the three months ended January 31, 2026 and 2025, respectively.

Revenues

Retail sales decreased \$23.5 million, or 5%, compared to the prior year period, largely driven by the decrease in wholesale propane prices noted above. Retail gallons sold decreased 3.6 million gallons, or 2%, compared to the prior year period. The warmer weather in the west drove a 7.7 million decrease in gallons sold, which was partially offset by a 4.1 million increase in gallons sold in the rest of the country.

Wholesale sales decreased \$5.9 million, or 4%, and gallons sold decreased 7.9 million, or 11%, compared to the prior year quarter. The change was partly driven by a decrease in tank exchange sales as there were no significant weather-related events during the second quarter of fiscal 2026 compared to fiscal 2025.

Other gas sales decreased \$5.9 million compared to the prior year period primarily due to a decrease in sales volume.

Other revenues increased \$6.9 million, or 21%, compared to the prior year period. The increase was primarily due to a change in the presentation of fleet transportation costs. In conjunction with the implementation of new CTRM software, the Company revised the presentation of certain transportation costs from a reduction of revenue to cost of product sold. This change does not impact gross profit, operating income or cash flows. We also have an increase of \$0.7 million in appliance sales, partially offset by a \$0.8 million decrease in miscellaneous revenue.

Gross margin - Propane and other gas liquids sales

Gross margin decreased \$3.5 million due to a decrease of \$10.7 million in wholesale gross margin partially offset by an increase of \$7.1 million in retail gross margin. The overall decrease was driven by a \$35.3 million decrease in revenue, partially offset by a \$31.8 million decrease in cost of product sold.

The \$10.7 million decrease in wholesale gross margin was primarily due to a decrease related to our tank exchange business as cost of product sold increased 9% and revenues decreased 2%. Additionally, our reseller business had a 7% decrease in revenues.

Preparation efforts in the prior quarter positioned us to meet winter demand from residential customers. The \$7.1 million increase in retail gross margin was primarily driven by a 16% decrease in cost of product sold, which was partially offset by a 5% decrease in revenues.

Margin per gallon for the quarter increased by \$0.03 or 3%, compared to the prior year period as we continue to benefit from operational efficiencies as we reduced unproductive deliveries and skipped stops.

Gross margin - other

Gross margin increased \$6.5 million, or 22%, compared to the prior year period, primarily due to the increase in revenues noted above.

Operating income

We had operating income of \$136.2 million and \$127.6 million during the three months ended January 31, 2026 and 2025, respectively. The \$8.6 million increase was primarily due to a \$5.0 million decrease in “General and administrative expense” and the \$3.0 million increase in gross margin noted above. Changes in personnel expense and reduced legal costs drove the decrease in “General and administrative expense.”

“Operating expense – personnel, vehicle, plant and other” decreased \$0.4 million. The change is comprised of a decrease of \$6.4 million in personnel expense, which was partially offset by increases of \$5.5 million in plant and other and \$0.4 million in vehicle expense.

The \$6.4 million decrease in personnel expense includes decreases of \$4.7 million in workers' compensation accruals, \$1.8 million in medical and pharmacy claim expense, and \$1.2 million related to other adjustments. These decreases were partially offset by a \$1.1 million increase related to payroll costs.

The \$5.5 million increase in plant and other was primarily due to increases of \$4.9 million in legal and insurance expense, \$0.5 million related to bad debt adjustments, and \$0.5 million for parts and fittings. These increases were partially offset by a \$0.6 million decrease in software costs.

Vehicle expense increased \$0.4 million primarily due to a \$0.5 million increase in license and technology costs, which was partially offset by a \$0.2 million decrease in fuel costs as our telematics technology enhances route efficiency and reduces idling time.

Adjusted EBITDA

Adjusted EBITDA increased \$9.1 million primarily due to a decrease of \$4.6 million in “General and administrative expense,” a \$3.0 million increase in gross margin, and a \$1.6 million decrease in operating expense driven by equipment leases. The decrease in general and administrative expense was driven by personnel cost adjustments and lower legal costs. The decrease in operating lease expense arose as we refinanced several operating leases as finance leases during the second quarter of fiscal 2026.

Operating Results for the six months ended January 31, 2026 and 2025

The following table summarizes propane sales volumes and Adjusted EBITDA results for the periods indicated:

	2026	2025	Increase (Decrease)	
As of January 31,				
Retail customers ⁽¹⁾	910,805	928,178	(17,373)	(2)%
Tank exchange selling locations	64,546	63,932	614	1 %
(amounts in thousands)				
Six months ended January 31,				
Propane sales volumes (gallons):				
Retail - Sales to End Users	307,406	312,706	(5,300)	(2)%
Wholesale - Sales to Resellers	105,233	120,730	(15,497)	(13)%
	<u>412,639</u>	<u>433,436</u>	<u>(20,797)</u>	<u>(5)%</u>
Revenues -				
Propane and other gas liquids sales:				
Retail - Sales to End Users	\$ 655,639	\$ 678,406	\$ (22,767)	(3)%
Wholesale - Sales to Resellers	269,567	279,714	(10,147)	(4)%
Other Gas Sales ⁽²⁾	5,831	15,705	(9,874)	(63)%
Other ⁽³⁾	65,566	60,036	5,530	9 %
Propane and related equipment revenues	<u>\$ 996,603</u>	<u>\$ 1,033,861</u>	<u>\$ (37,258)</u>	<u>(4)%</u>
Gross Margin -				
Propane and other gas liquids sales gross margin: ⁽⁴⁾				
Retail - Sales to End Users ⁽²⁾	\$ 362,278	\$ 363,277	\$ (999)	(0)%
Wholesale - Sales to Resellers ⁽²⁾	125,463	127,486	(2,023)	(2)%
Other ⁽³⁾	57,808	51,925	5,883	11 %
Propane and related equipment gross profit	<u>\$ 545,549</u>	<u>\$ 542,688</u>	<u>\$ 2,861</u>	<u>1 %</u>
Operating, general and administrative expense ⁽⁵⁾	\$ 343,772	\$ 473,554	\$ (129,782)	(27)%
Operating expense - equipment lease expense	7,581	10,500	(2,919)	(28)%
Operating income	\$ 138,035	\$ 4,717	\$ 133,318	NM
Depreciation and amortization expense	51,742	48,670	3,072	6 %
Non-cash employee stock ownership plan compensation charge	1,868	1,556	312	20 %
Loss on asset sales and disposals	2,551	3,691	(1,140)	(31)%
Legal fees and settlements related to non-core businesses	—	129,154	(129,154)	NM
Legal fees and settlements related to core businesses	—	4,540	(4,540)	NM
Acquisition and related costs	—	(798)	798	NM
Compliance costs	704	—	704	NM
Business transformation costs	556	1,321	(765)	(58)%
Adjusted EBITDA	<u>\$ 195,456</u>	<u>\$ 192,851</u>	<u>\$ 2,605</u>	<u>1 %</u>

NM – Not meaningful

- (1) Beginning in the first quarter of fiscal 2026, we refined our methodology for determining active customers to better align with business initiatives and internal reporting. The updated approach identifies customers based on invoiced billing activity from all revenue streams including rent, services, fees, and appliance sales, in addition to propane delivery. It also captures unique delivery locations, rather than billing accounts. Management believes this provides a more meaningful measure of customer activity. Prior period amounts have been updated to reflect this change. The revision did not affect any financial metrics.
- (2) Gross margin for “Other Gas Sales” is allocated to Gross margin “Retail - Sales to End Users” and “Wholesale - Sales to Resellers” based on the volumes in each respective category.
- (3) “Other” primarily includes various customer fee income and to a lesser extent appliance and material sales.
- (4) Gross margin from “Propane and other gas liquids sales” represents “Revenues - Propane and other gas liquids sales” less “Cost of sales - Propane and other gas liquids sales” and does not include depreciation and amortization.
- (5) “Operating, general and administrative expense” above includes both the “Operating expense – personnel, vehicle, plant and other” and the “General and administrative expense” captions in the condensed consolidated statement of operations.

Propane sales volumes during the six months ended January 31, 2026 decreased 20.8 million gallons, or 5%, compared to the prior year period. Average temperatures (measured by heating degree days) were 14% warmer than normal (based on AccuWeather's ten-year average) and 20% warmer than the prior year quarter in the western half of the country. The above average temperatures in the west were partially offset by the cold in the east.

Our wholesale sales price per gallon partially correlates to the change in the wholesale market price of propane. The wholesale market price at major supply points in Mt. Belvieu, Texas during the six months ended January 31, 2026 averaged 11.8% less than the prior year period, while at the Conway, Kansas major supply point prices averaged 17.3% less than the prior year period. The wholesale market price at Mt. Belvieu, Texas averaged \$0.67 and \$0.76 per gallon during the six months ended January 31, 2026 and 2025, respectively, while the wholesale market price at Conway, Kansas averaged \$0.62 and \$0.75 per gallon during the six months ended January 31, 2026 and 2025, respectively.

Revenues

Retail sales decreased \$22.8 million, or 3%, compared to the prior year period largely driven by the decrease in wholesale propane prices noted above. Retail gallons sold decreased 5.3 million gallons, or 2%, compared to the prior year period. The warmer weather in the west occurring in the second fiscal quarter of fiscal 2026 drove a 7.6 million decrease in gallons sold, which was partially offset by a 2.3 million increase in gallons sold in the rest of the country. Retail customers also decreased 2% compared to the prior year period contributing to the decrease in sales.

Wholesale sales decreased \$10.1 million, or 4%, compared to the prior year period, largely driven by the decrease in wholesale propane prices noted above. Wholesale gallons sold decreased 15.5 million gallons, or 13%, compared to the prior year period. Results were also impacted by a decrease in tank exchange sales, partly attributable to the fiscal 2025 demand driven by Hurricane Helene and Hurricane Milton, which was partially offset by a 1% increase in tank exchange selling locations. So far, fiscal 2026 has not had any similar hurricane related events.

Other gas sales decreased \$9.9 million compared to the prior year period primarily due to a decrease in sales volume.

Other revenues increased \$5.5 million, or 9%, compared to the prior year period. The increase was primarily due to a change in the presentation of fleet transportation costs. In conjunction with the implementation of new CTRM software, the Company revised the presentation of certain transportation costs from a reduction of revenue to cost of product sold. This change does not impact gross profit, operating income or cash flows. We also had a decrease of \$1.8 million in miscellaneous revenue.

Gross margin - Propane and other gas liquids sales

Gross margin decreased \$3.0 million due to decreases of \$2.0 million in wholesale gross margin and 1.0 million in retail gross margin. The overall decrease was driven by a \$42.8 million decrease in revenue, partially offset by a \$39.8 million decrease in cost of product sold.

The \$2.0 million, or 2%, decrease in wholesale gross margin was primarily related to our tank exchange business.

Retail gross margin decreased \$1.0 million, or 0%.

Margin per gallon for the quarter increased by \$0.05, or 4%, compared to the prior year period due to the factors noted above.

Gross margin - other

Gross margin increased \$5.9 million, or 11%, compared to the prior year period, primarily due to the increase in revenues noted above.

Operating income

We had operating income of \$138.0 million and \$4.7 million during the six months ended January 31, 2026 and 2025, respectively. The \$133.3 million change was primarily due to the \$125.0 million legal settlement related to fiscal 2025 in “General and administrative expense.” The remaining increase of \$8.3 million relates to an additional \$6.0 million decrease in “General and administrative expense,” the \$2.9 million increase in gross margin described above, and a \$2.9 million decrease in operating lease expense as we refinanced several operating leases as finance leases. These increases were partially offset by a \$3.1 million increase in “Depreciation and amortization expense”.

The \$6.0 million decrease in in “General and administrative expense” primarily relates to a \$3.4 million decrease in personnel costs, related to contract labor and other adjustments, and a \$3.2 million decrease in legal costs. The increase in “Depreciation and amortization expense” relates to an increase in lease amortization expense compared to the prior year period.

After adjusting for \$4.5 million in legal fees and settlements related to core businesses related to fiscal 2025, “Operating expense – personnel, vehicle, plant and other” increased \$5.7 million. The increase is comprised of increases of \$6.7 million in plant and other and \$1.3 million in vehicle expense, which were partially offset by a decrease of \$2.3 million in personnel expense.

The \$6.7 million increase in plant and other was primarily due to increases of \$4.9 million for legal and insurance costs, \$1.0 million for bad debt, and \$0.4 million for property maintenance.

Vehicle expense increased \$1.3 million primarily due to increases of \$0.9 million for repairs and maintenance and \$0.4 million for telematics technology.

The \$2.3 million decrease in personnel expense includes decreases of \$4.2 million in benefits costs, including medical and pharmacy claim expense, \$1.1 million in overtime costs, and \$1.6 million related to other adjustments in fiscal 2025. These decreases were partially offset by an increase of \$3.8 million in payroll costs and \$0.8 million for adjustments to workers’ compensation accruals.

Adjusted EBITDA

Adjusted EBITDA increased \$2.6 million primarily due to a \$2.9 million increase in gross margin and a \$2.9 million decrease in operating lease expense. These increases were partially offset by an increase of \$3.2 million in “Operating, general and administrative expense,” after adjusting for a \$133.0 million decrease in EBITDA adjustments, primarily related to the \$125.0 million legal settlement noted above and \$4.5 million in legal fees and settlements related to core businesses, both of which related to fiscal 2025.

Liquidity and Capital Resources

General

Our primary sources of liquidity and capital resources are cash flows from operating activities, our Credit Facility and funds received from sales of debt and equity securities. The operating partnership, the general partner and certain of the operating partnership’s subsidiaries as guarantors are parties to a credit agreement dated March 30, 2021, as amended on October 27, 2025 (the “Credit Agreement”), with JPMorgan Chase Bank, N.A. as administrative agent and collateral agent, and the lenders and issuing lenders party thereto from time to time, which provides for a four-year revolving credit facility (the “Credit Facility”), with a maturity date of October 27, 2028, in an aggregate principal amount of up to \$350.0 million. An accordion feature allows for increases by up to \$50.0 million in the aggregate subject to customary conditions. The Credit Agreement includes a sublimit not to exceed \$300.0 million for the issuance of letters of credit. For additional discussion, see Note D “Debt” in the notes to our condensed consolidated financial statements.

As of January 31, 2026, our total liquidity was \$260.0 million, which was comprised of \$88.4 million in unrestricted cash and \$171.6 million of availability under our Credit Facility. These sources of liquidity and short-term capital resources are intended to fund our working capital requirements, acquisitions and capital expenditures. As of January 31, 2026, letters of credit outstanding totaled \$115.9 million. Our access to long-term capital resources, to the extent needed to refinance debt or for other purposes, may be affected by our ability to access the capital markets, covenants in our debt agreements and other financial obligations, unforeseen demands on cash, or other events beyond our control.

[Table of Contents](#)

Our working capital requirements are subject to, among other things, the price of propane, delays in the collection of receivables, volatility in energy commodity prices, liquidity imposed by insurance providers, downgrades in our credit ratings, decreased trade credit, significant acquisitions, the weather, customer retention and purchasing patterns and other changes in the demand for propane. Relatively colder weather or higher propane prices during the winter heating season are factors that could significantly increase our working capital requirements.

In October 2025, the operating partnership's corporate rating was upgraded from B3 to B2 by Moody's Investors Service ("Moody's") and our senior unsecured notes were upgraded from a Caa1 to a B3 rating by Moody's. In October 2025, the operating partnership's senior unsecured notes rating was upgraded from a CCC to a B rating by S&P Global Ratings.

Our ability to satisfy our obligations is dependent upon our future performance, which will be subject to prevailing weather, economic, financial and business conditions and other factors, many of which are beyond our control. Due to the seasonality of the retail propane distribution business, a significant portion of our propane operations and related products cash flows from operations is generated during the winter heating season. Our net cash provided by operating activities primarily reflects earnings from our business activities adjusted for depreciation and amortization and changes in our working capital accounts. Historically, we generate significantly lower net cash from operating activities in our first and fourth fiscal quarters as compared to the second and third fiscal quarters due to the seasonality of our propane operations and related equipment sales operations.

During periods of high volatility, our risk management activities may expose us to the risk of counterparty margin calls in amounts greater than we have the capacity to fund. Likewise, our counterparties may not be able to fulfill their margin calls from us or may default on the settlement of positions with us.

We believe that the liquidity available from cash flows from operating activities, unrestricted cash and the Credit Facility will be sufficient to meet our capital expenditure, working capital and letter of credit requirements for the foreseeable future.

Distributable Cash Flow

Distributable cash flow attributable to equity investors is reconciled to net earnings attributable to Ferrellgas Partners, L.P., the most directly comparable GAAP measure, in this Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations under the subheading "Non-GAAP Financial Measures" above. A comparison of distributable cash flow attributable to equity investors to cash distributions accrued or paid to equity investors for the twelve months ended January 31, 2026 to the twelve months ended October 31, 2025 is as follows (in thousands):

	Distributable cash flow attributable to equity investors	Cash reserves approved by our General Partner	Cash distributions accrued or paid to equity investors	DCF ratio (1)
Six months ended January 31, 2026	\$ 125,605	\$ 93,322	\$ 32,283	
Fiscal 2025	208,175	144,107	64,068	
Less: Six months ended January 31, 2025	128,607	96,144	32,463	
Twelve months ended January 31, 2026	<u>\$ 205,173</u>	<u>\$ 141,285</u>	<u>\$ 63,888</u>	3.2x
Twelve months ended October 31, 2025	204,197	139,880	64,317	3.2x
Change	<u>\$ 976</u>	<u>\$ 1,405</u>	<u>\$ (429)</u>	0.0x

(1) DCF ratio is calculated as Distributable cash flow attributable to equity investors divided by Cash distributions accrued or paid to equity investors.

For the twelve months ended January 31, 2026, distributable cash flow attributable to equity investors increased \$1.0 million compared to the twelve months ended October 31, 2025 primarily due to an increase of \$9.1 million in Adjusted EBITDA, partially offset by an increase of \$7.6 million in "Net cash interest expense" and a \$0.5 million increase in "Maintenance capital expenditures". As of January 31, 2026, the accrued quarterly distribution to Preferred Unitholders was \$18.2 million, net of tax. We paid \$15.4 million of this distribution to holders, net of tax, on February 17, 2026. The remaining \$2.8 million represents Additional Amounts payable to certain holders of Preferred Units, pursuant to the side letters outlined in the OpCo LPA Amendment.

We did not pay any cash distributions to our Class A Unitholders or the general partner during the six months ended January 31, 2026 and 2025, respectively. We have made aggregate cash distributions of approximately \$250.0 million to our Class B Unitholders since inception of our Class B Units. Cash reserves, which we utilize to meet future anticipated expenditures, were \$141.3 million and \$139.9 million for the twelve months ended January 31, 2026 and October 31, 2025, respectively.

Operating Activities

Ferrellgas Partners

Net cash provided by operating activities was \$32.2 million for the six months ended January 31, 2026, compared to net cash used in operating activities of \$1.4 million for the six months ended January 31, 2025. The \$33.6 million increase in cash provided by operating activities was primarily due to a \$128.2 million increase in operating cash flow, and a \$31.7 million increase in working capital requirements. These increases were offset by a \$108.3 million decrease in requirements for other current liabilities, a \$14.8 million increase in prepaid expenses, an \$8.1 million outflow associated with other assets and liabilities, and a \$4.9 million decrease in accrued interest.

The \$128.2 million increase in operating cash flow was primarily due to a decrease of \$131.1 million in “General and administrative expense”, primarily related to a prior year settlement agreement. The \$31.7 million increase in working capital requirements was primarily due to increases in requirements of \$21.5 million for accounts receivable, and increases in requirements of \$10.9 million for inventory.

The \$108.3 million decrease in net cash requirements for other current liabilities was primarily driven by \$75.0 million in litigation settlement payments.

The operating partnership

Net cash provided by operating activities was \$32.2 million for the six months ended January 31, 2026, compared to net cash used in operating activities of \$1.4 million for the six months ended January 31, 2025. The \$33.6 million increase in cash provided by operating activities was primarily due to a \$129.2 million increase in operating cash flow, and a \$31.7 million increase in working capital requirements. These increases were offset by a \$108.6 million decrease in requirements for other current liabilities, a \$14.8 million increase in prepaid expenses, an \$8.8 million outflow associated with other assets and liabilities, and a \$4.9 million decrease in accrued interest.

The \$129.2 million increase in operating cash flow was primarily due to a decrease of \$131.0 million in “General and administrative expense”, primarily related to a prior year settlement agreement. The \$31.7 million increase in working capital requirements was primarily due to increases in requirements of \$21.5 million for accounts receivable, and increases in requirements of \$10.9 million for inventory.

The \$108.6 million decrease in net cash requirements for other current liabilities was primarily driven by \$75.0 million in litigation settlement payments.

Investing Activities

Ferrellgas Partners

Capital Requirements

Our business requires continual investments to upgrade or enhance existing operations and to ensure compliance with safety and environmental regulations. Capital expenditures for our business consist primarily of:

- Maintenance capital expenditures - These capital expenditures include expenditures for betterment and replacement of property, plant and equipment, and may from time to time include the purchase of assets that are typically leased, rather than to generate incremental distributable cash flow. Examples of maintenance capital expenditures include a routine replacement of a worn-out asset or replacement of major vehicle components; and
- Growth capital expenditures - These expenditures are undertaken primarily to generate incremental distributable cash flow. Examples include expenditures for purchases of both bulk and portable propane tanks and other equipment to facilitate expansion of our customer base and operating capacity.

Net cash used in investing activities was \$43.3 million and \$44.3 million for the six months ended January 31, 2026 and 2025, respectively. The \$1.0 million decrease in net cash used in investing activities was primarily due to a decrease of \$3.7 million in “Business acquisitions, net of cash acquired”. We had no acquisitions during the six months ended January 31, 2026 and one acquisition during the six months ended January 31, 2025. This decrease was partially offset by a \$2.5 million increase in “Capital expenditures”, primarily driven by assets related to failed sale-leaseback arrangements.

Due to the mature nature of our operations, we do not anticipate significant fluctuations in maintenance capital expenditures, with the exception of future decisions regarding lease versus buy financing options. However, future fluctuations in growth capital expenditures could occur due to the opportunistic nature of these projects.

The operating partnership

The investing activities discussed above also apply to the operating partnership.

Financing Activities

Ferrellgas Partners

Net cash provided by financing activities was \$2.6 million for the six months ended January 31, 2026, compared to net cash used in financing activities of \$39.1 million for the six months ended January 31, 2025. The \$41.7 million increase in cash provided by financing activities was primarily due to an increase of \$62.5 million in short term borrowing. The short term borrowing was drawn for cash management purposes following expenses related to refinancing and litigation settlements. The overall increase was partially offset by a \$12.2 million increase in financing costs driven by the October 2025 refinancing transaction. The partnership issued \$650.0 million aggregate principal amount of senior notes due 2031. The net proceeds received of \$637.5 million, together with cash on hand, was used to redeem the \$650.0 million senior notes due 2026, which is reflected in the proceeds from issuance of long-term debt and payments for settlement and early extinguishment of liabilities. The overall increase was also offset by \$3.4 million higher cash payments for the principal portion of lease liabilities and a \$5.2 million unfavorable change related to failed sale-leaseback arrangements.

Letters of credit outstanding at January 31, 2026 and July 31, 2025 totaled \$178.4 million and \$121.9 million, respectively. The letters of credit were used to secure insurance arrangements, product purchases and commodity hedges. As of January 31, 2026, we had available borrowing capacity under our Credit Facility of \$171.6 million. Propane assets subject to lien under the Credit Facility were \$454.2 million as of January 31, 2026.

The operating partnership

The financing activities discussed above also apply to the operating partnership.

Distributions

Partnership distributions

The Sixth Amended and Restated Agreement of Limited Partnership of Ferrellgas Partners, L.P. (the “Amended Ferrellgas Partners LPA”) requires Ferrellgas Partners to make quarterly cash distributions of all of its “available cash”. Available cash is defined in the Amended Ferrellgas Partners LPA as, generally, the sum of Ferrellgas Partners’ cash receipts less consolidated cash disbursements and net changes in reserves established by our general partner for future requirements. In general, the amount of Ferrellgas Partners’ available cash depends primarily on whether and the extent to which Ferrellgas Partners receives cash distributions from the operating partnership, as such distributions generally would be Ferrellgas Partners’ only significant cash receipts.

The Fifth Amended and Restated Agreement of Limited Partnership of Ferrellgas, L.P. (the “Amended OpCo LPA”), which amended and restated in its entirety the Fourth Amended and Restated Agreement of Limited Partnership of Ferrellgas L.P., and a First Amendment to the Amended OpCo LPA (the “OpCo LPA Amendment”), sets forth the preferences, rights, privileges and other terms of the Preferred Units.

Pursuant to the Amended Ferrellgas Partners LPA, while any Class B Units remain outstanding, any distributions by Ferrellgas Partners to its partners must be made such that the ratio of (i) the amount of distributions made to holders of Class B Units to (ii) the amount of distributions made to holders of Class A Units and the general partner is not less than 6:1. The Amended Ferrellgas Partners LPA permits Ferrellgas Partners, in the general partner's discretion, to make distributions to the Class B Unitholders in a greater proportion than the minimum 6:1 ratio, including paying 100% of any such distribution to Class B Unitholders. The Class B Units will not be convertible into Class A Units until Class B Unitholders receive distributions in the aggregate amount of \$357.0 million, which was the \$357.0 million aggregate principal amount of Ferrellgas Partners' unsecured senior notes due June 15, 2020 (the "Ferrellgas Partners Notes"), and the rate at which Class B Units will convert into Class A Units increases annually. Additionally, the price at which Ferrellgas Partners may redeem the Class B Units during the first five years after March 30, 2021 is based on the Class B Unitholders' receipt of a specified internal rate of return in respect of their Class B Units. This specified internal rate of return in respect of the Class B Units is 15.85%, but that amount increases under certain circumstances, including if the operating partnership paid distributions on the Preferred Units in-kind rather than in cash for a certain number of quarters. Accordingly, distributing cash to the Class B Unitholders in a greater proportion than the minimum 6:1 ratio could result in the Class B Units becoming convertible into Class A Units more quickly or at a lower conversion rate or reduce the redemption price for the Class B Units. For additional discussion of the terms of the Class B Units, see Note F "Equity (Deficit)" in the notes to our condensed consolidated financial statements.

For these reasons, although the general partner has not made any decisions or adopted any policy with respect to the allocation of future distributions by Ferrellgas Partners to its partners, the general partner may determine that it is advisable to pay more than the minimum amount of any distribution, up to 100% of the amount of such distribution, to Class B Unitholders. On April 9, 2024, Ferrellgas Partners made a cash distribution in the aggregate amount of approximately \$99.9 million to its Class B Unitholders. We have made aggregate cash distributions of approximately \$250.0 million to our Class B Unitholders since inception of our Class B Units. See "Risk Factors—Risks Inherent in an Investment in our Class A or Class B Units or our Debt Securities and Other Risks Related to Our Capital Structure and Financing Arrangements—If Ferrellgas Partners is permitted to make and makes distributions to its partners, while any Class B Units remain outstanding, Class B Unitholders collectively will receive at least approximately 85.7% of the aggregate amount of each such distribution and may receive up to 100% of any such distribution. Accordingly, while any Class B Units remain outstanding, Class A Unitholders may not receive any distributions and, in any case, will not receive collectively more than approximately 14.1% of any distribution" in our Annual Report on Form 10-K for fiscal 2025.

Ferrellgas Partners did not pay any distributions to Class A Unitholders, Class B Unitholders or the general partner during the six months ended January 31, 2026 and 2025. On March 4, 2026, the board of directors of the general partner declared a cash distribution on the Class B Units of \$82.32 per Class B Unit, or \$107.0 million in the aggregate and approved Ferrellgas Partners' intent to convert the Class B Units to Class A Units. See Note O "Subsequent events" in the notes to our condensed consolidated financial statements.

The ability of Ferrellgas Partners to make cash distributions to its Class A Unitholders and Class B Unitholders is dependent on the receipt by Ferrellgas Partners of cash distributions from the operating partnership. For so long as any Preferred Units remain outstanding, the amount of cash that otherwise would be available for distribution by the operating partnership to Ferrellgas Partners will be reduced by the amount of cash distributions and other payments made by the operating partnership in respect of the Preferred Units, including payments to redeem Preferred Units. Further, the indentures governing the 2026 Notes and the 2029 Notes (together with the 2026 Notes, the "OpCo Notes"), the Credit Agreement and the OpCo LPA Amendment governing the Preferred Units contain covenants that limit the ability of the operating partnership to make distributions to Ferrellgas Partners and therefore effectively limit the ability of Ferrellgas Partners to make distributions to its Class A Unitholders and Class B Unitholders. See Note D "Debt" and Note E "Preferred units" for a discussion of these limitations. In our Annual Report on Form 10-K for fiscal 2025, see also "Risk Factors—Risks Inherent in an Investment in our Class A or Class B Units or our Debt Securities and Other Risks Related to Our Capital Structure and Financing Arrangements—Restrictive covenants in the Indentures, the Credit Agreement and the agreements governing our other future indebtedness and other financial obligations may reduce our operating flexibility and ability to make cash distributions to holders of Class A Units and Class B Units. The Indentures, the Credit Agreement and the OpCo LPA Amendment contain important exceptions to these covenants."

Preferred unit distributions

Pursuant to the OpCo LPA Amendment, the operating partnership is required to pay to the holders of each Preferred Unit a cumulative, quarterly distribution (the "Quarterly Distribution") at the Distribution Rate (as defined below) on the unit purchase price of such Preferred Unit, which is \$1,000 per unit.

“Distribution Rate” means, for the first five years after March 30, 2021, a rate per annum equal to 8.956%, with certain increases in the Distribution Rate on each of the 5th, 6th and 7th anniversaries of March 30, 2021, subject to a maximum rate of 11.125% and certain other adjustments and exceptions.

The Quarterly Distribution may be paid in cash or, at the election of the operating partnership, “in kind” through the issuance of additional Preferred Units (“PIK Units”) at the quarterly Distribution Rate plus an applicable premium that escalates each year from 75 bps to 300 bps so long as the Preferred Units remain outstanding. In the event the operating partnership fails to make any Quarterly Distribution in cash, such Quarterly Distribution will automatically be paid in PIK Units.

The Distribution Rate on the Preferred Units will increase upon violation of certain protective provisions for the benefit of Preferred Unitholders notwithstanding the cap mentioned above.

As of January 31, 2026, the Quarterly Distribution accrued was \$18.2 million, net of tax. During the six months ended January 31, 2026, two quarterly payments of \$15.4 million, net of tax, relating to Quarterly Distributions was paid in cash to holders of Preferred Units. The remaining Quarterly Distribution accrual of \$2.8 million represents Additional Amounts payable to certain holders of Preferred Units pursuant to the side letters outlined in the OpCo LPA Amendment.

As of January 31, 2025, the Quarterly Distribution accrued was \$18.6 million, net of tax. During the six months ended January 31, 2025, two quarterly payments of \$15.4 million relating to Quarterly Distributions was paid in cash to holders of Preferred Units. The remaining Quarterly Distribution accrual of \$3.2 million represents Additional Amounts payable to certain holders of Preferred Units pursuant to the side letters.

Preferred unit tax distributions

For any quarter in which the operating partnership makes a Quarterly Distribution in PIK Units in lieu of cash, it shall make a subsequent cash tax distribution for such quarter in an amount equal to the (i) the lesser of (x) 25% and (y) the highest combined federal, state and local tax rate applicable for corporations organized in New York, multiplied by (ii) the excess (if any) of (A) one-fourth (1/4th) of the estimated taxable income to be allocated to the holders of Preferred Units for the year in which the Quarterly Tax Payment Date (which refers to certain specified dates that next follow a Quarterly Distribution date on which PIK Units were issued) occurs, over (B) any cash paid on the Quarterly Distribution date immediately preceding the Quarterly Tax Payment Date on which a quarterly tax amount would otherwise be paid (such amount, the “Tax Distribution”). Tax Distributions are treated as advances against, and reduce, future cash distributions for any reason, including payments in redemption of Preferred Units or PIK Units, or payments to the holders in their capacity as such pursuant to any side letter or other agreement.

Cash distributions paid

Ferrellgas Partners did not pay any cash distributions to its Class A Unitholders, Class B Unitholders, or the general partner during the six months ended January 31, 2026 and 2025, respectively.

The operating partnership

The financing activities discussed above also apply to the operating partnership.

Disclosures about Effects of Transactions with Related Parties

We have no employees and are managed and controlled by our general partner. Pursuant to our partnership agreements, our general partner is entitled to reimbursement for all direct and indirect expenses incurred or payments it makes on our behalf, and all other necessary or appropriate expenses allocable to us or otherwise reasonably incurred by our general partner in connection with operating our business. These reimbursable costs, which totaled \$179.8 million for the six months ended January 31, 2026, include operating expenses such as compensation and benefits paid to employees of our general partner who perform services on our behalf as well as related general and administrative expenses.

During the six months ended January 31, 2026 and 2025, the operating partnership paid distributions to Ferrellgas Partners as described above.

Material Cash Requirements

As of January 31, 2026, there have been no material changes to our material cash requirements from those described under “Management’s Discussion and Analysis of Financial Condition and Results of Operations—Material Cash Requirements” in our Annual Report on Form 10-K for fiscal 2025, except for the October 2025 refinancing transaction disclosed in our Quarterly Report on Form 10-Q for the quarter ended October 31, 2025. For additional information regarding our debt obligations, see Note D “Debt” to our condensed consolidated financial statements.

The operating partnership

The contractual obligations discussed above also apply to the operating partnership.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We did not enter into any risk management trading activities during the six months ended January 31, 2026. Our remaining market risk sensitive instruments and positions have been determined to be “other than trading.”

Commodity price risk management

Our risk management activities primarily attempt to mitigate price risks related to the purchase, storage, transport and sale of propane generally in the contract and spot markets from major domestic energy companies. We attempt to mitigate these price risks through the use of financial derivative instruments and forward propane purchase and sales contracts.

Our risk management strategy involves taking positions in the forward or financial markets that are equal and opposite to our positions in the physical products market in order to minimize the risk of financial loss from an adverse price change. This risk management strategy is successful when our gains or losses in the physical product markets are offset by our losses or gains in the forward or financial markets. Our propane related financial derivatives are designated as cash flow hedges.

Our risk management activities include the use of financial derivative instruments including, but not limited to, futures, swaps, and options to seek protection from adverse price movements and to minimize potential losses. We enter into these financial derivative instruments with brokers who are clearing members with the Intercontinental Exchange or the Chicago Mercantile Exchange and, to a lesser extent, directly with third parties in the over-the-counter market. We also enter into forward propane purchase and sales contracts with counterparties. These forward contracts qualify for the normal purchase normal sales exception within GAAP guidance and are therefore not recorded on our financial statements until settled.

Risk Policy and Sensitivity Analysis

Market risks associated with energy commodities are monitored daily by senior management for compliance with our commodity risk management policy. This policy includes an aggregate dollar loss limit and limits on the term of various contracts. We also utilize volume limits for various energy commodities and review our positions daily where we remain exposed to market risk, so as to manage exposures to changing market prices.

We have prepared a sensitivity analysis to estimate the exposure to market risk of our energy commodity positions. Forward contracts, futures, swaps and options outstanding as of January 31, 2026 and July 31, 2025 that were used in our risk management activities were analyzed assuming a hypothetical 10% adverse change in prices for the delivery month for all energy commodities. The potential loss in future earnings from these positions due to a 10% adverse movement in market prices of the underlying energy commodities was estimated at \$0.8 million and \$12.4 million as of January 31, 2026 and July 31, 2025, respectively. The preceding hypothetical analysis is limited because changes in prices may or may not equal 10%, thus actual results may differ. Our sensitivity analysis does not include the anticipated transactions associated with these transactions, which we anticipate will be 100% effective.

Credit risk

We maintain credit policies with regard to our counterparties that we believe significantly reduce overall credit risk. These policies include evaluating and monitoring our counterparties’ financial condition (including credit ratings), and entering into agreements with counterparties that govern credit guidelines.

Our other counterparties principally consist of major energy companies that are suppliers, marketers, wholesalers, retailers and end users; and major U.S. financial institutions. The overall impact due to certain changes in economic, regulatory and other events may impact our overall exposure to credit risk, either positively or negatively in that counterparties may be similarly impacted. Based on our policies, exposures, credit and other reserves, management does not anticipate a material adverse effect on financial position or results of operations as a result of counterparty performance.

Interest rate risk

We had variable rate indebtedness outstanding related to our letters of credit under our Credit Facility of \$115.9 million and \$121.9 million as of January 31, 2026 and July 31, 2025, respectively. Our results of operations, cash flows and financial condition could be materially adversely affected by significant increases in interest rates to the extent that we have variable rate indebtedness (including any disbursements or payments related to letters of credit) outstanding under our Credit Facility.

Critical accounting estimates

Our critical accounting estimates are disclosed under “Item 7 Management’s Discussion and Analysis of Financial Condition and Results of Operations—Critical Accounting Estimates” in our Form 10-K for fiscal 2025. During the six months ended January 31, 2026, no modifications were made to these critical accounting estimates.

ITEM 4. CONTROLS AND PROCEDURES

An evaluation was performed by the management of Ferrellgas Partners, L.P., Ferrellgas, L.P., Ferrellgas Partners Finance Corp., and Ferrellgas Finance Corp., with the participation of the principal executive officer and principal financial officer of our general partner, of the effectiveness of our disclosure controls and procedures. Based on that evaluation, our management, including our principal executive officer and principal financial officer, concluded that our disclosure controls and procedures, as defined in Rules 13a-15(e) or 15d-15(e) under the Exchange Act, were effective as of January 31, 2026.

The management of Ferrellgas Partners, L.P., Ferrellgas, L.P., Ferrellgas Partners Finance Corp., and Ferrellgas Finance Corp. does not expect that our disclosure controls and procedures will prevent all errors and all fraud. The design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Based on the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the above mentioned partnerships and corporations have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty and that breakdowns can occur because of simple errors or mistakes. Additionally, controls can be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the controls. The design of any system of controls also is based in part upon certain assumptions about the likelihood of future events. Therefore, a control system, no matter how well conceived and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Our disclosure controls and procedures are designed to provide such reasonable assurances of achieving our desired control objectives, and the principal executive officer and principal financial officer of our general partner have concluded, as of January 31, 2026, that our disclosure controls and procedures are effective in achieving that level of reasonable assurance.

During the most recent fiscal quarter ended January 31, 2026, there have been no changes in our internal control over financial reporting (as defined in Rule 13a-15(f) or Rule 15d-15(f) of the Exchange Act) that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II – OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

For information regarding legal proceedings, see Note K “Contingencies and commitments” in our condensed consolidated financial statements included in Item 1. “Financial Statements.”

ITEM 1A. RISK FACTORS

There have been no material changes from the risk factors set forth under Part I, Item 1A. “Risk Factors” in our Annual Report on Form 10-K for fiscal 2025 and in our subsequent SEC filings.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

None.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. MINE SAFETY DISCLOSURES

Not applicable.

ITEM 5. OTHER INFORMATION

During the quarter ended January 31, 2026, none of our directors or officers (as defined in Rule 16a-1(f) of the Exchange Act) adopted, terminated or modified a Rule 10b5-1 trading arrangement or non-Rule 10b5-1 trading arrangement (as such terms are defined in Item 408 of Regulation S-K).

ITEM 6. EXHIBITS

The exhibits listed below are furnished as part of this Quarterly Report on Form 10-Q. Exhibits required by Item 601 of Regulation S-K of the Securities Act, which are not listed, are not applicable.

Exhibit Number	Description
* 31.1	Certification of Ferrellgas Partners, L.P. pursuant to Rule 13a-14(a) or Rule 15d-14(a) of the Exchange Act.
* 31.2	Certification of Ferrellgas Partners Finance Corp. pursuant to Rule 13a-14(a) or Rule 15d-14(a) of the Exchange Act.
* 31.3	Certification of Ferrellgas, L.P. pursuant to Rule 13a-14(a) or Rule 15d-14(a) of the Exchange Act.
* 31.4	Certification of Ferrellgas Finance Corp. pursuant to Rule 13a-14(a) or Rule 15d-14(a) of the Exchange Act.
* 32.1	Certification of Ferrellgas Partners, L.P. pursuant to 18 U.S.C. Section 1350.
* 32.2	Certification of Ferrellgas Partners Finance Corp. pursuant to 18 U.S.C. Section 1350.
* 32.3	Certification of Ferrellgas, L.P. pursuant to 18 U.S.C. Section 1350.
* 32.4	Certification of Ferrellgas Finance Corp. pursuant to 18 U.S.C. Section 1350.
* 101.INS	XBRL Instance Document (the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document).
* 101.SCH	XBRL Taxonomy Extension Schema Document.
* 101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document.
* 101.DEF	XBRL Taxonomy Extension Definition Linkbase Document.
* 101.LAB	XBRL Taxonomy Extension Label Linkbase Document.
* 101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document.
* 104	The cover page from Ferrellgas Partners, L.P.'s Quarterly Report on Form 10-Q for the quarter ended January 31, 2026, formatted in Inline XBRL and contained in Exhibit 101.

* Filed herewith

The agreements and other documents filed as exhibits to this report are not intended to provide factual information or other disclosure other than with respect to the terms of the agreements or other documents themselves, and you should not rely on them for that purpose. In particular, any representations and warranties made by us in these agreements or other documents were made solely within the specific context of the relevant agreement or document and may not describe the actual state of affairs as of the date they were made or at any other time.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned, thereunto duly authorized.

Date: March 5, 2026

FERRELLGAS PARTNERS, L.P.
By Ferrellgas, Inc., its general partner

By /s/ Tamria A. Zertuche
Tamria A. Zertuche
Chief Executive Officer and President

By /s/ Nicholas Heimer
Nicholas Heimer
Corporate Controller
(Principal Financial and Accounting Officer)

Date: March 5, 2026

FERRELLGAS PARTNERS FINANCE CORP.

By /s/ Tamria A. Zertuche
Tamria A. Zertuche
Chief Executive Officer, President, and Sole Director

By /s/ Nicholas Heimer
Nicholas Heimer
Corporate Controller
(Principal Financial and Accounting Officer)

Date: March 5, 2026

FERRELLGAS, L.P.
By Ferrellgas, Inc., its general partner

By /s/ Tamria A. Zertuche
Tamria A. Zertuche
Chief Executive Officer and President

By /s/ Nicholas Heimer
Nicholas Heimer
Corporate Controller
(Principal Financial and Accounting Officer)

Date: March 5, 2026

FERRELLGAS FINANCE CORP.

By /s/ Tamria A. Zertuche
Tamria A. Zertuche
Chief Executive Officer, President, and Sole Director

By /s/ Nicholas Heimer
Nicholas Heimer
Corporate Controller
(Principal Financial and Accounting Officer)

CERTIFICATIONS
FERRELLGAS PARTNERS, L.P.

I, Tamria A. Zertuche, certify that:

1. I have reviewed this report on Form 10-Q for the period ended January 31, 2026 of Ferrellgas Partners, L.P. (the “Registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the Registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the Registrant’s internal control over financial reporting that occurred during the Registrant’s most recent fiscal quarter (the Registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant’s internal control over financial reporting; and
5. The Registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant’s auditors and the audit committee of the Registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant’s internal control over financial reporting.

Date: March 5, 2026

/s/ Tamria A. Zertuche

Tamria A. Zertuche

Chief Executive Officer and President of Ferrellgas, Inc.,
general partner of the Registrant

CERTIFICATIONS
FERRELLGAS PARTNERS, L.P.

I, Nicholas Heimer, certify that:

1. I have reviewed this report on Form 10-Q for the period ended January 31, 2026 of Ferrellgas Partners, L.P. (the “Registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the Registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the Registrant’s internal control over financial reporting that occurred during the Registrant’s most recent fiscal quarter (the Registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant’s internal control over financial reporting; and
5. The Registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant’s auditors and the audit committee of the Registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant’s internal control over financial reporting.

Date: March 5, 2026

/s/ Nicholas Heimer

Nicholas Heimer
Corporate Controller
(Principal Financial and Accounting Officer) of Ferrellgas,
Inc., general partner of the Registrant

CERTIFICATIONS
FERRELLGAS PARTNERS FINANCE CORP.

I, Tamria A. Zertuche, certify that:

1. I have reviewed this report on Form 10-Q for the period ended January 31, 2026 of Ferrellgas Partners Finance Corp. (the “Registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the Registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the Registrant’s internal control over financial reporting that occurred during the Registrant’s most recent fiscal quarter (the Registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant’s internal control over financial reporting; and
5. The Registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant’s auditors and the audit committee of the Registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant’s internal control over financial reporting.

Date: March 5, 2026

/s/ Tamria A. Zertuche

Tamria A. Zertuche

Chief Executive Officer, President, and Sole Director

CERTIFICATIONS
FERRELLGAS PARTNERS FINANCE CORP.

I, Nicholas Heimer, certify that:

1. I have reviewed this report on Form 10-Q for the period ended January 31, 2026 of Ferrellgas Partners Finance Corp. (the "Registrant");
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter (the Registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting; and
5. The Registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of the Registrant's board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal control over financial reporting.

Date: March 5, 2026

/s/ Nicholas Heimer

Nicholas Heimer

Corporate Controller

(Principal Financial and Accounting Officer)

**CERTIFICATIONS
FERRELLGAS, L.P.**

I, Tamria A. Zertuche, certify that:

1. I have reviewed this report on Form 10-Q for the period ended January 31, 2026 of Ferrellgas, L.P. (the “Registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the Registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the Registrant’s internal control over financial reporting that occurred during the Registrant’s most recent fiscal quarter (the Registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant’s internal control over financial reporting; and
5. The Registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant’s auditors and the audit committee of the Registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant’s internal control over financial reporting.

Date: March 5, 2026

/s/ Tamria A. Zertuche

Tamria A. Zertuche

Chief Executive Officer and President of Ferrellgas, Inc., the
Registrant’s general partner

CERTIFICATIONS
FERRELLGAS, L.P.

I, Nicholas Heimer, certify that:

1. I have reviewed this report on Form 10-Q for the period ended January 31, 2026 of Ferrellgas, L.P. (the “Registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the Registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the Registrant’s internal control over financial reporting that occurred during the Registrant’s most recent fiscal quarter (the Registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant’s internal control over financial reporting; and
5. The Registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant’s auditors and the audit committee of the Registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant’s internal control over financial reporting.

Date: March 5, 2026

/s/ Nicholas Heimer

Nicholas Heimer
Corporate Controller
(Principal Financial and Accounting Officer) of Ferrellgas,
Inc., the Registrant’s general partner

**CERTIFICATIONS
FERRELLGAS FINANCE CORP.**

I, Tamria A. Zertuche, certify that:

1. I have reviewed this report on Form 10-Q for the period ended January 31, 2026 of Ferrellgas Finance Corp. (the “Registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the Registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the Registrant’s internal control over financial reporting that occurred during the Registrant’s most recent fiscal quarter (the Registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant’s internal control over financial reporting; and
5. The Registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant’s auditors and the audit committee of the Registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant’s internal control over financial reporting.

Date: March 5, 2026

/s/ Tamria A. Zertuche

Tamria A. Zertuche

Chief Executive Officer, President, and Sole Director

CERTIFICATIONS
FERRELLGAS FINANCE CORP.

I, Nicholas Heimer, certify that:

1. I have reviewed this report on Form 10-Q for the period ended January 31, 2026 of Ferrellgas Finance Corp. (the “Registrant”);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the Registrant as of, and for, the periods presented in this report;
4. The Registrant’s other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the Registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the Registrant’s disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the Registrant’s internal control over financial reporting that occurred during the Registrant’s most recent fiscal quarter (the Registrant’s fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the Registrant’s internal control over financial reporting; and
- 5) The Registrant’s other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the Registrant’s auditors and the audit committee of the Registrant’s board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant’s ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant’s internal control over financial reporting.

Date: March 5, 2026

/s/ Nicholas Heimer

Nicholas Heimer
Corporate Controller
(Principal Financial and Accounting Officer)

**CERTIFICATION PURSUANT TO
18 U.S.C. Section 1350,
AS ADOPTED PURSUANT TO
SECTION 906
OF THE
SARBANES-OXLEY ACT OF 2002**

In connection with the accompanying Quarterly Report on Form 10-Q of Ferrellgas Partners, L.P. (the “Registrant”) for the period ended January 31, 2026, as filed with the Securities and Exchange Commission (the “SEC”) on the date hereof (the “Report”), the undersigned, in the capacity and on the date indicated below, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended (the “Exchange Act”); and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Registrant.

The foregoing certification is made solely for purposes of 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, and is subject to the “knowledge” and “willfulness” qualifications contained in 18 U.S.C. Section 1350(c).

This certification is being furnished to the SEC and is not to be deemed “filed” with the SEC for purposes of Section 18 of the Exchange Act or otherwise subject to the liability of Section 18. In addition, this certification is not to be deemed incorporated by reference into any registration statement of the Registrant or other filing of the Registrant made pursuant to the Exchange Act or Securities Act of 1933, as amended, unless specifically identified as being incorporated therein by reference.

Dated: March 5, 2026

/s/ Tamria A. Zertuche

Tamria A. Zertuche
Chief Executive Officer and President of Ferrellgas, Inc.,
general partner of the Registrant

Dated: March 5, 2026

/s/ Nicholas Heimer

Nicholas Heimer
Corporate Controller
(Principal Financial and Accounting Officer) of Ferrellgas,
Inc., general partner of the Registrant

**CERTIFICATION PURSUANT TO
18 U.S.C. Section 1350,
AS ADOPTED PURSUANT TO
SECTION 906
OF THE
SARBANES-OXLEY ACT OF 2002**

In connection with the accompanying Quarterly Report on Form 10-Q of Ferrellgas Partners Finance Corp. (the “Registrant”) for the period ended January 31, 2026, as filed with the Securities and Exchange Commission (the “SEC”) on the date hereof (the “Report”), the undersigned, in the capacity and on the date indicated below, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended (the “Exchange Act”); and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Registrant.

The foregoing certification is made solely for purposes of 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, and is subject to the “knowledge” and “willfulness” qualifications contained in 18 U.S.C. Section 1350(c).

This certification is being furnished to the SEC and is not to be deemed “filed” with the SEC for purposes of Section 18 of the Exchange Act or otherwise subject to the liability of Section 18. In addition, this certification is not to be deemed incorporated by reference into any registration statement of the Registrant or other filing of the Registrant made pursuant to the Exchange Act or Securities Act of 1933, as amended, unless specifically identified as being incorporated therein by reference.

Dated: March 5, 2026

/s/ Tamria A. Zertuche

Tamria A. Zertuche

Chief Executive Officer, President, and Sole Director

Dated: March 5, 2026

/s/ Nicholas Heimer

Nicholas Heimer

Corporate Controller

(Principal Financial and Accounting Officer)

**CERTIFICATION PURSUANT TO
18 U.S.C. Section 1350,
AS ADOPTED PURSUANT TO
SECTION 906
OF THE
SARBANES-OXLEY ACT OF 2002**

In connection with the accompanying Quarterly Report on Form 10-Q of Ferrellgas, L.P. (the "Registrant") for the period ended January 31, 2026, as filed with the Securities and Exchange Commission (the "SEC") on the date hereof (the "Report"), the undersigned, in the capacity and on the date indicated below, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended (the "Exchange Act"); and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Registrant.

The foregoing certification is made solely for purposes of 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, and is subject to the "knowledge" and "willfulness" qualifications contained in 18 U.S.C. Section 1350(c).

This certification is being furnished to the SEC and is not to be deemed "filed" with the SEC for purposes of Section 18 of the Exchange Act or otherwise subject to the liability of Section 18. In addition, this certification is not to be deemed incorporated by reference into any registration statement of the Registrant or other filing of the Registrant made pursuant to the Exchange Act or Securities Act of 1933, as amended, unless specifically identified as being incorporated therein by reference.

Dated: March 5, 2026

/s/ Tamria A. Zertuche

Tamria A. Zertuche

Chief Executive Officer and President of Ferrellgas, Inc., the Registrant's general partner

Dated: March 5, 2026

/s/ Nicholas Heimer

Nicholas Heimer

Corporate Controller

(Principal Financial and Accounting Officer) of Ferrellgas, Inc., the Registrant's general partner

**CERTIFICATION PURSUANT TO
18 U.S.C. Section 1350,
AS ADOPTED PURSUANT TO
SECTION 906
OF THE
SARBANES-OXLEY ACT OF 2002**

In connection with the accompanying Quarterly Report on Form 10-Q of Ferrellgas Finance Corp. (the “Registrant”) for the period ended January 31, 2026, as filed with the Securities and Exchange Commission (the “SEC”) on the date hereof (the “Report”), the undersigned, in the capacity and on the date indicated below, hereby certify pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended (the “Exchange Act”); and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Registrant.

The foregoing certification is made solely for purposes of 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, and is subject to the “knowledge” and “willfulness” qualifications contained in 18 U.S.C. Section 1350(c).

This certification is being furnished to the SEC and is not to be deemed “filed” with the SEC for purposes of Section 18 of the Exchange Act or otherwise subject to the liability of Section 18. In addition, this certification is not to be deemed incorporated by reference into any registration statement of the Registrant or other filing of the Registrant made pursuant to the Exchange Act or Securities Act of 1933, as amended, unless specifically identified as being incorporated therein by reference.

Dated: March 5, 2026

/s/ Tamria A. Zertuche

Tamria A. Zertuche

Chief Executive Officer, President, and Sole Director

Dated: March 5, 2026

/s/ Nicholas Heimer

Nicholas Heimer

Corporate Controller

(Principal Financial and Accounting Officer)
