UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

[X] Quarterly Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 For the quarterly period ended April 30, 1995] Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 For the transition period from.....to...... Commission file number 1-11331 Ferrellgas Partners, L.P. (Exact name of registrants as specified in their charters) Delaware 43-1698480 (States or other jurisdictions (I.R.S. Employer of incorporation or organization) Identification Nos.) One Liberty Plaza, Liberty, Missouri 64068 (Address of principal executive offices) Registrants' telephone number, including area code (816) 792-1600 Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. [X] [] Yes No Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of May 31, Ferrellgas Partners, L.P. - 14,398,942 Common Units 16,593,721 Subordinated Units FERRELLGAS PARTNERS, L.P. FERRELLGAS, L.P. FERRELLGAS FINANCE CORP. Table of Contents Page PART I - FINANCIAL INFORMATION ITEM 1. FINANCIAL STATEMENTS Ferrellgas Partners, L.P. and Subsidiary Consolidated Balance Sheets -April 30, 1995 and July 31, 1994 1 Consolidated Statements of Earnings -Three months and nine months ended April 30, 1995 and Predecessor April 30, 1994 2 Consolidated Statement of Partners' Capital -Nine months ended April 30, 1995 3 Consolidated Statements of Cash Flows -Nine months ended April 30, 1995 and Predecessor April 30, 1994 4 Condensed Notes to Consolidated Financial Statements 5 Ferrellgas, L.P. and Subsidiaries

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ITEM 1: FINANCIAL STATEMENTS

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARY

CONSOLIDATED BALANCE SHEETS (in thousands, except unit data)

ASSETS	April 30, 1995	July 31, 1994
	(unaudited)	
Current Assets: Cash and cash equivalents Accounts and notes receivable, net Inventories Prepaid expenses and other current assets	\$ 17,029 67,522 31,973	\$ 14,535 50,780 43,562 2,042
Total Current Assets	120,057	110,919
Property, plant and equipment, net	353,861	294,765
Intangible assets, net Other assets, net Total Assets	66,701 8,372 \$548,991	63,291 8,218 \$477,193
TOTAL ASSETS	=======	=======
LIABILITIES AND PARTNERS' CAPITAL		
Current Liabilities: Accounts payable Other current liabilities Short-term borrowing	\$ 46,392 28,169	\$ 46,368 26,603 3,000
Total Current Liabilities	74,561	75,971
Long-term debt Other liabilities	320,162 11,743	267,062 11,528
Minority interest	1,441	1,239
Partners' Capital Common unitholders (14,398,942 and 14,100,000 units outstanding in 1995 and 1994, respectively) Subordinated unitholders (16,593,721 units outstanding in 1995 and 1994)	94,812 103,723	84,532 99,483
III 1999 and 1994)	103,123	99,403

General partner	(57,451)	(62,622)
Total Partners' Capital	141,084	121,393
Total Liabilities and Partners' Capital	\$548,991 =======	\$477,193 =======

Three Months Ended

Nine Months Ended

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARY

CONSOLIDATED STATEMENTS OF EARNINGS (in thousands, except unit data) (unaudited)

		April 30, 1994		
		(Predecessor)		(Predecessor)
Revenues:				
Gas liquids and	* 4.00 004	* 4.40.000	* 400 000	* 400 404
related product sales	\$162,821	\$140,606	\$483,290 22,707	\$430,401
Other	5,192	5,735	22,797	20,076
Total revenues		146,341		450,477
Costs and expenses:				
Cost of product sold	94,759	73,347	285,059	229,326 113,202
Operating	40,638	38,261	120,335	113,202
Depreciation and				
amortization	8,443	6,910	23,855	21,688
General and administrative	3,118	2,756	8,366	7,613
General and administrative Vehicle leases	1,080	1,059	8,366 3,227	3,203
Total costs and expenses	1/9 029	122 222	440 842	275 022
Total costs and expenses				375,032
Operating income	19,975	· ·	65,245	·
Interest expense Interest income	(8,221)	(14,409)	(23,536)	(44,233)
Interest income	` 433 [°]	1,098	947	2,791
Loss on disposal of assets	(126)	(478)	(429)	(888)
Earnings before income				
taxes, minority interest and extraordinary loss				
and extraordinary loss	12,061	10,219	42,227	33,115
Income tax provision	_	3,906	_	12,759
Minority interest	122	-	427	12,700
Hillority interest				
Earnings before				
extraordinary loss	11,939	6,313	41,800	20,356
,	•	,	,	,
Loss on early				
extinguishment of debt,				
net of \$531 tax benefit		867	\$ 41,800 =======	867
No. 6				
Net earnings	\$ 11,939	\$ 5,446	\$ 41,800	\$ 19,489
		=======	=======	=======
Net earnings per limited				
partner unit	\$0.38		\$1.34	
par enor unite	=======		=======	
Weighted average number				
of units outstanding 30			30,879,571	
==	=======		========	

See notes to consolidated financial statements.

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARY

CONSOLIDATED STATEMENT OF PARTNERS' CAPITAL (in thousands, except unit data) (unaudited)

Number of units
Common Subordinated Common Subordinated partner capital

Balance August 1, 1994	14,100,00	0 16,593,721	\$84,532	\$99,483	(\$62,622)	\$121,393
Special allocation of prior year operating loss (note D)			(2,312)	(2,664)	4,976	-
Contributed capital (note H)			3,324	3,830	72	7,226
Common units issued in connection with	6					
acquisition	ns 298,94	2 -	6,600	-	66	6,666
Quarterly distribution	าร		(16,557)	(19,083)	(361)	(36,001)
Net earnings	5		19,225	22,157	418	41,800
Balance April 30,						
1995	14,398,9		1 \$94,812 = ======	\$103,723 =======	. , ,	\$141,084 ======

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARY

CONSOLIDATED STATEMENTS OF CASH FLOWS (in thousands) (unaudited)

	Nine Months Ended		
	April 30, 1995		
		(Predecessor)	
Cash Flows From			
Operating Activities:			
Net earnings	\$41,800	\$19,489	
Reconciliation of net earnings			
to net cash from operating			
activities:			
Depreciation and amortization	23,855	21,688	
Extraordinary loss	_	867	
Minority interest	427	-	
0ther	2,283	4,127	
Changes in operating assets and			
liabilities net of effects from			
business acquisitions:			
Accounts and notes receivable	(10,344)	(4,610)	
Inventories	19,505	(6, 129)	
Prepaid expenses and other			
current assets	(1,143)	(1,374)	
Accounts payable	(6,270)	1,320	
Accrued interest expense	5, 208	6,863	
Other current liabilities	(9,775)	3,415	
Other liabilities	(100)	(49)	
Deferred income taxes		12,639	
Net cash provided by			
operating activities	65,446	58,246	
Cash Flows From Investing Activities:			
Business acquisitions	(17,135)	(2,385)	
Capital expenditures	(13, 273)	(5,945)	
Proceeds from asset sales	1,093	643	
Net short-term investment activity	-	(4,305)	
Net additions to intangible assets			
and other assets	(637)	(333)	
Net cash used by investing			
activities	(29,952)	(12,325)	

Cash Flows From Financing Activities:		
Net reductions of short-term borrowing	(3,000)	-
Additions to long-term debt	60,000	-
Reductions of long-term debt	(53,750)	(13, 336)
Distributions	(36,001)	
Minority activity	(299)	-
Additional payments to retire debt	-	(1,190)
Additions to financing costs	-	(53)
Contribution from general partner	66	-
Net advances to related party	-	(2,249)
Net advances to general partner		
and affiliate	(16)	(2,993)
Net cash used by financing		
activities	(33,000)	(19,821)
Increase in cash and cash equivalents	2,494	26,100
Cash and cash equivalents -		
beginning of period	14,535	32,706
Cash and cash equivalents -		
end of period	\$17,029	\$58,806
	=======	=======
Cash paid for interest	\$17,153	\$35,062
,	=======	=======

[FN]

FERRELLGAS PARTNERS, L.P. AND SUBSIDIARY
CONDENSED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
FOR THE NINE MONTHS ENDED APRIL 30, 1995 AND 1994
(unaudited)

- A. Reference should be made to the Notes to Consolidated Financial Statements for the period ending July 31, 1994, (specifically Notes A and N regarding organization and formation and pro forma earnings) included in the Ferrellgas Partners, L.P. and Subsidiary (the "Partnership") annual financial statements on Form 10-K filed with the SEC. The presentation of the financial statements has been changed to reflect the predecessor statements of earnings and cash flow on the face of the financial statements and the pro forma earnings are contained in the notes thereto.
- B. The financial statements reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the interim periods presented. All adjustments to the financial statements were of a normal, recurring nature. Certain expense reclassifications have been made to the prior year amounts to conform to the current year presentation. Such reclassifications had no effect on net earnings.
- C. The propane industry is seasonal in nature with peak activity during the winter months. Therefore, the results of operations for the periods ended April 30, 1995 and predecessor April 30, 1994, are not necessarily indicative of the results to be expected for a full year.
- D. The Agreement of Limited Partnership of Ferrellgas Partners, L.P. (the "Partnership Agreement") contains specific provisions for the allocation of net income and loss to each of the partners for purposes of maintaining the partner capital accounts. In addition, the Partnership Agreement contains a special provision to allocate the first year's operating loss (\$5,026,000) 100% to the general partner and reallocate, based on ownership percentages, an amount equal to 99% of this net loss (\$4,976,000) to the limited partners in the following year. The fiscal 1995 special allocation of the prior year operating loss to the limited partners resulted in a reduction in equity of \$0.16 per limited partner unit.
- E. The Partnership is threatened with or named as a defendant in various lawsuits which, among other items, claim damages for product liability. It is not possible to determine the ultimate disposition of these matters; however, after taking into consideration the Partnership's insurance coverage

and its existing reserves, management is of the opinion that there are no known uninsured claims or known contingent claims that are likely to have a material adverse effect on the results of operations or financial condition of the Partnership.

In connection with the formation of the Partnership, the General Partner contributed certain assets including customer relationships and customer tanks. The Internal Revenue Service ("IRS") has examined the General Partner's consolidated income tax returns for the years ended July 31, 1987 and 1986, and has proposed certain adjustments which relate to these contributed assets. The General Partner has reached a tentative settlement agreement with the IRS (pending final IRS approval) which may result in an additional capital contribution by the General Partner and an increase in the Partnership's intangibles (to be amortized prospectively over the remaining life of the related assets). Such adjustments are not expected to be material to financial position or results of operations and will not impact the limited partners' tax basis in the Partnership's units.

. The accompanying pro forma consolidated statements of earnings for the three and nine months ended April 30, 1994, were derived from the historical statements of operations of the Predecessor and reflect the pro forma effects on the historical financial information as if the formation of the Partnership had occurred on August 1, 1993. Significant pro forma adjustments represent the elimination of income taxes under the Partnership structure and the net reduction of interest expense resulting from retirement of \$477,600,000 of indebtedness offset by the issuance of \$250,000,000 senior notes. The pro forma consolidated statements of earnings of the Partnership should be read in conjunction with the consolidated financial statements of the Partnership and the Predecessor and the notes thereto. The accompanying pro forma consolidated statements of earnings are for comparative purposes and are not necessarily indicative of the results of future operations of the Partnership:

		Ended April 30, 1994
	Three Months	Nine Months
	(in thousands,	except unit data)
evenues:	,	,
Gas liquids and related product sales Other	\$140,606 5,735	\$430,401 20,076
Total revenues	146,341	450,477
Costs and expenses: Cost of product sold Operating Depreciation and	73,347 38,261	229,326 113,202
amortization General and administrative Vehicle leases	6,910 2,881 1,059	21,688 7,988 3,203
Total costs and expenses	122,458	375,407
Operating income Interest expense Interest income Loss on disposal of assets	23,883 (6,888) 529 (478)	75,070 (21,291) 879 (888)
Earnings before minority interest and extraordinary loss	17,046	53,770
Minority interest	(172)	(543)
Earnings before extraordinary loss	\$16,874 =======	\$53,227 ======
Earnings before extraordinary loss per limited partner unit	\$0.55 ======	\$1.72 ======
Weighted average number of		

30,693,721

30,693,721

units outstanding

- G. On October 14, 1994, the General Partner adopted the Ferrellgas, Inc. Unit Option Plan (the "Unit Option Plan"), which authorizes the issuance of options (the "Unit Options") covering up to 850,000 Subordinated Units to certain officers and employees of the General Partner, of which 718,000 options were issued and outstanding at April 30, 1995. The Unit Options granted have exercise prices ranging from \$16.80 to \$18.54 per unit (which is an estimate of the fair market value of the Subordinated Units at the time of grant), will vest over a one to five year period (depending on the employee), are exercisable beginning after July 31, 1999, assuming the subordination period has elapsed and will expire on the tenth anniversary of the date of grant. Upon conversion of the Subordinated Units held by the General Partner and its affiliates, the Unit Options granted will convert to Common Unit Options.
- On November 1, 1994, the General Partner purchased all of the capital stock of Vision Energy Resources, Inc. ("Vision") for a cash purchase price of \$45 million. Immediately following the closing of the purchase of Vision, the General Partner (i) caused Vision and each of its subsidiaries to be merged into the General Partner (except for a trucking subsidiary which dividended substantially all of its assets to the General Partner) and (ii) contributed all of the assets of Vision and its subsidiaries to Ferrellgas, L.P. (the "Operating Partnership"). As a result of the contribution, the Operating Partnership assumed substantially all of the liabilities, whether known or unknown, associated with Vision and its subsidiaries (excluding income tax liabilities), including obligations of the General Partner under a \$45,000,000 loan agreement under which the General Partner borrowed funds to pay the purchase price for Vision. The Operating Partnership repaid the loan immediately after the transfer of assets with funds borrowed under its Credit Facility. In consideration of the retention by the General Partner of certain income tax liabilities, the Partnership issued 138,392 Common Units to the General Partner. The Operating Partnership received a contribution of \$7,300,000 from the General Partner, representing the excess of the value of the assets over the liabilities conveyed and the units issued to the General Partner. This contribution is allocated to each partner based on their relative ownership percentages following the closing of the Vision acquisition. The total assets contributed to the Operating Partnership of approximately \$57,400,000 (the General Partner's cost basis) was preliminarily allocated as follows (i) working capital of \$2,347,000 (ii) property, plant and equipment of \$47,863,000, and (iii) intangible assets of \$7,190,000. The transaction has been accounted for similar to purchase accounting and, accordingly, the results of operations of Vision have been included in the consolidated financial statements from the date of contribution.

The following pro forma financial information assumes the Vision transaction occurred at the beginning of each of the periods presented and also includes the pro forma effects of the Partnership formation as of August 1, 1993 (as described in Note F):

Nine months ended April 30

1995 1994

(unaudited; in thousands except per unit data)

Total revenues \$521,878 \$509,159
Net earnings 42,367 57,951
Net earnings per limited partner unit 1.36 1.86

I. During the nine months ended April 30, 1995, the Partnership made acquisitions and received contributions of businesses totaling \$68,735,000. This total consists of \$45,000,000 debt assumed (Note H), cash paid of \$17,135,000 and issuance of Partnership units of \$6,600,000.

- J. On November 14, 1994, the Partnership filed Amendment No. 1 to Registration Statement on Form S-1 with the Securities and Exchange Commission to register 2,400,000 Common Units representing limited partner interests in the Partnership. The registration statement was declared effective November 15, 1994. The Common Units may be issued from time to time by the Partnership in exchange for other businesses, properties or securities in business combination transactions.
- K. On December 14, 1994, the Partnership paid an initial cash distribution of \$0.65 per unit. This initial distribution covers the period from July 5, 1994, when the Partnership began operations, to October 31, 1994, the end of the first full fiscal quarter. The distribution was, accordingly, prorated. Additionally, on March 14, 1995, the Partnership paid a cash distribution of \$0.50 per unit for the quarter ended January 31, 1995. On May 19, 1995, the Partnership declared its third-quarter cash distribution of \$0.50 per unit, payable June 12, 1995.

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FERRELLGAS, L.P. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS (in thousands)

ASSETS	April 30, 1995	July 31, 1994
	(unaudited)	
Current Assets: Cash and cash equivalents Accounts and notes receivable, net Inventories Prepaid expenses and	\$17,029 67,522 31,973	\$ 14,535 50,780 43,562
other current assets	3,533	2,042
Total Current Assets	120,057	110,919
Property, plant and equipment, net Intangible assets, net Other assets, net	353,861 66,701 8,372	294,765 63,291 8,218
Total Assets	\$548,991 ======	\$477, 193 ======
LIABILITIES AND PARTNERS' CAPITAL		
Current Liabilities: Accounts payable Other current liabilities Short-term borrowing	\$ 46,392 28,168	\$ 46,368 26,603 3,000
Total Current Liabilities	74,560	75,971
Long-term debt Other liabilities	320,162 11,743	267,062 11,528
Partners' Capital Limited partner General partner	141,085 1,441	121,393 1,239
Total Partners' Capital	142,526	122,632
Total Liabilities and Partners' Capital	\$548,991 =======	\$477,193 =======

See notes to consolidated financial statements.

FERRELLGAS, L.P. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF EARNINGS
(in thousands)
(unaudited)

Three Months Ended

Nine Months Ended

	April 30, 1995	April 30, 1994	April 30, 1995	April 30, 1994
		(Predecessor)		(Predecessor)
Revenues:				
Gas liquids and	#4.00 004	04.40 000	# 400 000	# 400 404
related product sales			\$483,290	\$430,401
0ther	5,192		22,797	20,076
Tatal managemen				
Total revenues	168,013		506,087	450,477
Costs and expenses:				
Cost of product sold	94.759	73.347	285,059	229,326
Operating	40,638	38,261	120,334	113,202
Depreciation and	40,000	30,201	120,004	110,202
amortization	8,443	6,910	22 855	21,688
General and administrative			8,366	7 612
		2,750	0,300	7,613
Vehicle leases	1,080	,	3,227	3,203
T-+-1+-				
Total costs	440.000	100 000	440 044	075 000
and expenses	148,038			375,032
Operating income	19,975	24,008	65,246	75,445
Interest expense				(44,233)
Interest income	433	1,098	947	2,791
Loss on disposal of				
assets	(126)	(478)	(429)	
Earnings before income				
taxes and extraordinary				
loss	12,061	10,219	42,228	33,115
Tanama kan amandadan		0.000		40.750
Income tax provision	-	3,906	-	12,759
Carninga bafara				
Earnings before	10 001	C 010	40 000	20 250
extraordinary loss	12,061	6,313	42,228	20,356
Loss on early				
extinguishment of debt,		007		007
net of \$531 tax benefit	-	867	-	867
Not corningo	ф10 0C1	ΦΕ 446	ф40 000	#10 400
Net earnings	\$12,061	•	\$42,228	,
	=======	=======	=======	=======

FERRELLGAS, L.P. AND SUBSIDIARIES

CONSOLIDATED STATEMENT OF PARTNERS' CAPITAL (in thousands) (unaudited)

Balance April 30, 1995	\$141,085 ======	\$1,441 ======	\$142,526 ======
Net earnings	41,801	427	42,228
Quarterly distributions	(36,001)	(368)	(36,369)
Additions to capital in connection with acquisitions	6,666	69	6,735
Contributed capital (note F)	7,226	74	7,300
Balance August 1, 1994	\$121,393	\$1,239	\$122,632
	Limited partner	General partner	Total partners' capital

See notes to consolidated financial statements.

FERRELLGAS, L.P. AND SUBSIDIARIES

CONSOLIDATED STATEMENTS OF CASH FLOWS (in thousands) (unaudited)

Nine Months Ended

	April 30, 1995	April 30, 1994
		(Predecessor)
Cash Flows From		
Operating Activities:		
Net earnings	\$42,228	\$19,489
Reconciliation of net earnings		
to net cash from operating		
activities: Depreciation and amortization	23,855	21,688
Extraordinary loss	-	867
0ther	2,283	4,127
Changes in operating assets and		
liabilities net of effects from		
business acquisitions: Accounts and notes receivable	(10,344)	(4,610)
Inventories	19,505	(6, 129)
Prepaid expenses and other	,	(, , ,
current assets	(1,143)	(1,374)
Accounts payable	(6,270)	1,320
Accrued interest expense Other current liabilities	5,208 (9,776)	6,863 3,415
Other liabilities	(100)	(49)
Deferred income taxes	-	12, 639´
Net cash provided by operating activities	GE 446	EQ 246
operating activities	65,446	58,246
Cash Flows From Investing Activities:		
Business acquisitions	(17, 135)	(2,385)
Capital expenditures Proceeds from asset sales	(13,273) 1,093	(5,945) 643
Net short-term investment activity	-	(4,305)
Net additions to intangible assets		, , ,
and other assets	(637)	(333)
Net cash used by investing		
activities	(29,952)	(12,325)
Cash Flows From Financing Activities:		
Net reductions of short-term borrowin	g (3,000)	-
Additions to long-term debt	60,000	-
Reductions of long-term debt	(53,750)	(13,336)
Distributions Additional payments to retire debt	(36, 369)	(1,190)
Additions to financing costs	-	(53)
Contribution from partners	135	-
Net advances to related party	-	(2,249)
Net advances to general partner and affiliate	(16)	(2.002)
and arrittate	(16)	(2,993)
Net cash used by financing		
activities	(33,000)	(19,821)
Increase in cash and cash		
equivalents	2,494	26,100
Cash and cash equivalents -	44 505	00.700
beginning of period	14,535	32,706
Cash and cash equivalents -	·	
end of period	\$17,029	\$58,806
	======	=======
Cash paid for interest	\$17,153	\$35,062
oush pure for interest	=======	=======

[FN]

FERRELLGAS, L.P. AND SUBSIDIARIES
CONDENSED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
FOR THE NINE MONTHS ENDED APRIL 30, 1995 AND 1994
(unaudited)

A. Reference should be made to the Notes to Consolidated Financial Statements for the period ending July 31, 1994, (specifically Notes A and M regarding organization and formation and pro forma earnings) included in the Ferrellgas, L.P. and Subsidiaries (the "Operating Partnership") annual financial statements on Form 10-K filed with the SEC. The presentation of the financial statements has been changed to reflect the predecessor statements of earnings and cash flow on the face of

the financial statements and the pro forma earnings are contained in the notes thereto.

- B. The financial statements reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the interim periods presented. All adjustments to the financial statements were of a normal, recurring nature. Certain expense reclassifications have been made to the prior year amounts to conform to the current year presentation. Such reclassifications had no effect on net earnings.
- C. The propane industry is seasonal in nature with peak activity during the winter months. Therefore, the results of operations for the periods ended April 30, 1995 and predecessor April 30, 1994, are not necessarily indicative of the results to be expected for a full year.
- D. The Operating Partnership is threatened with or named as a defendant in various lawsuits which, among other items, claim damages for product liability. It is not possible to determine the ultimate disposition of these matters; however, after taking into consideration the Operating Partnership's insurance coverage and its existing reserves, management is of the opinion that there are no known uninsured claims or known contingent claims that are likely to have a material adverse effect on the results of operations or financial condition of the Operating Partnership.

In connection with the formation of the Operating Partnership, the General Partner contributed certain assets including customer relationships and customer tanks. The Internal Revenue Service ("IRS") has examined the General Partner's consolidated income tax returns for the years ended July 31, 1987 and 1986, and has proposed certain adjustments which relate to these contributed assets. The General Partner has reached a tentative settlement agreement with the IRS (pending final IRS approval) which may result in an additional capital contribution by the General Partner and an increase in the Operating Partnership's intangibles (to be amortized prospectively over the remaining life of the related Such adjustments are not expected to be material to financial position or results of operations and will not impact the limited partners' tax basis in the Operating Partnership's units.

The accompanying pro forma consolidated statements Ε. of earnings for the three and nine months ended April 30, 1994, were derived from the historical statements of operations of the Predecessor and reflect the pro forma effects on the historical financial information as if the formation of the Partnership had occurred on August 1, 1993. Significant pro forma adjustments represent the elimination of income taxes under the Partnership structure and the net reduction of interest expense resulting from retirement of \$477,600,000 of indebtedness offset by the issuance of \$250,000,000 senior notes. The pro forma consolidated statements of earnings of the Partnership should be read in conjunction with the consolidated financial statements of the Partnership and the Predecessor and the notes thereto. The accompanying pro forma consolidated statements of earnings are for comparative purposes and are not necessarily indicative of the results of future operations of the Partnership:

Pro	Forma	Periods	Ended	April	30,	1994
Thre	ee Mont	ths		Nir	ne M	onths

(in thousands)

Revenues:
Gas liquids and related

product sales Other

Total revenues

5,735 -----146,341 \$430,401 20,076

6,341 450,477

Costs and expenses:
Cost of product sold

73,347

\$140,606

229,326

	=======	=======
Earnings before extraordinary loss	\$17,046	\$53,770
Loss on disposal of assets	(478)	(888)
Interest income	529	879
Interest expense	(6,888)	(21, 291)
Operating income	23,883	75,070
0	00.000	75 070
Total costs and expenses	122,458	375,407
Vehicle leases	1,059	3,203
General and administrative	2,881	7,988
Depreciation and amortization	6,910	21,688
Operating	38,261	113,202

On November 1, 1994, the General Partner purchased all of the capital stock of Vision Energy Resources, Inc. ("Vision") for a cash purchase price of \$45 million. Immediately following the closing of the purchase of Vision, the General Partner (i) caused Vision and each of its subsidiaries to be merged into the General Partner (except for a trucking subsidiary which dividended substantially all of its assets to the General Partner) and (ii) contributed all of the assets of Vision and its subsidiaries to the Operating Partnership. As a result of the contribution, the Operating Partnership assumed substantially all of the liabilities, whether known or unknown, associated with Vision and its subsidiaries (excluding income tax liabilities), including obligations of the General Partner under a \$45,000,000 loan agreement under which the General Partner borrowed funds to pay the purchase price for Vision. The Operating Partnership repaid the loan immediately after the transfer of assets with funds borrowed under its Credit Facility. In consideration of the retention by the General Partner of certain income tax liabilities, the Partnership issued 138,392 Common Units to the General Partner. The Operating Partnership received a contribution of \$7,300,000 from the General Partner, representing the excess of the value of the assets over the liabilities conveyed and the units issued to the General Partner. This contribution is allocated to each partner based on their relative ownership percentages following the closing of the Vision acquisition. The total assets contributed to the Operating Partnership of approximately \$57,400,000 (the General Partner's cost basis) was preliminarily allocated as follows (i) working capital of \$2,347,000 (ii) property, plant and equipment of \$47,863,000, and (iii) intangible assets of \$7,190,000. The transaction has been accounted for similar to purchase accounting and, accordingly, the results of operations of Vision have been included in the consolidated financial statements from the date of contribution.

The following pro forma financial information assumes the Vision transaction occurred at the beginning of each of the periods presented and also includes the pro forma effects of the Operating Partnership formation as of August 1, 1993 (as described in Note E):

Nine months ended April 30

1995 1994 -----(unaudited; in thousands)

Total revenues \$521,878 \$509,159
Net earnings 42,799 58,542

- G. During the nine months ended April 30, 1995, the Operating Partnership made acquisitions and received contributions of businesses totaling \$68,735,000. This total consists of \$45,000,000 debt assumed (Note F), cash paid of \$17,135,000 and contribution from the Partnership of \$6,600,000 in connection with the issuance of units for businesses.
- H. On December 14, 1994, the Operating Partnership paid an initial cash distribution of \$20,556,000 for the period from July 5, 1994, when the Partnership

began operations, to October 31, 1994, the end of the first full fiscal quarter. Additionally, on March 14, 1995, the Operating Partnership paid a cash distribution of \$15,813,000 for the quarter ended January 31, 1995. On May 19, 1995, the Operating Partnership declared its third-quarter cash distribution of \$15,813,000, payable June 12, 1995.

[/FN]

THIS SCHEDULE CONTAINS SUMMARY FINANCIAL INFORMATION EXTRACTED FROM FERRELLGAS PARTNERS, L.P. AND SUBSIDIARY AND IS QUALIFIED IN ITS ENTIRETY BY REFERENCE TO SUCH FINANCIAL STATEMENTS.

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0000922358
FERRELLGAS PARTNERS, L.P.
1,000
U S DOLLARS
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9-M0S
       JUL-31-1995
          AUG-01-1994
            APR-30-1995
                   1
                        17,029
                      0
                68,840
                  1,318
                  31,973
            120,057
                       525,497
              171,636
              548,991
        74,561
                      320,162
                     198,535
             0
                        0
                  (57,451)
548,991
                      483,290
            506,087
                        285,059
               432,476
                  Ó
                  0
           23,536
              42,227
          41,800
                    0
                    0
                  41,800
                  1.34
1.34
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THIS SCHEDULE CONTAINS SUMMARY FINANCIAL INFORMATION EXTRACTED FROM FERRELLGAS, L.P. AND SUBSIDIARIES AND IS QUALIFIED IN ITS ENTIRETY BY REFERENCE TO SUCH FINANCIAL STATEMENTS.

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0000922359
FERRELLGAS, L.P.
1,000
U S DOLLARS
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9-M0S
       JUL-31-1995
AUG-01-1994
             APR-30-1995
                    1
                         17,029
                       0
                 68,840
                   1,318
                   31,973
             120,057
                       525,497
               171,636
               548,991
        74,560
                       320,162
                            0
              0
                         0
                   142,526
548,991
                       483,290
             506,087
                         285,059
                432,475
                   0
                   0
            23,536
               42,228
                       0
           42,228
                     0
                    0
                           0
                  42,228
                      0
                       0
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5

THIS SCHEDULE CONTAINS SUMMARY FINANCIAL INFORMATION EXTRACTED FROM FERRELLGAS FINANCE CORP. AND IS QUALIFIED IN ITS ENTIRETY BY REFERENCE TO SUCH FINANCIAL STATEMENTS.

0000922360 FERRELLGAS FINANCE CORP. 1 U S DOLLARS

